

TEST REPORT

Applicant's Name : HUIZHOU FORYOU OPTOELECTRONICS TECHNOLOGY CO., LTD.

Building No.6, Foryou Industrial Park Area B, No.1 North Shangxia

Road, Dongjiang High-tech Industry Park, Huizhou, Guangdong, China.

Product Name : Photovoltaic energy storage DC integrated machine

Model(s) : DA802

Testing Laboratory : Shenzhen DACE Testing Technology Co., Ltd.

102, Building H1, & 1/F., Building H, Hongfa Science & Technology

Park, Tangtou Connunity, Shiyan Subdistrict, Bao'an District, Shenzhen,

Guangdong, China

Test Date : Jul. 03, 2024 to Jul. 30, 2024

Date of Report : Jul. 30, 2024

Report No. : DACE240718005RL001

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Revision History Of Report

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Version	Description	REPORT No.	Modified information
A0	Original	DACE240718005RL001	None
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TEST REPORT EN 62109-1

Safety of Power Converter for use in Photovoltaic Power Systems Part 1: General requirements EN 62109-2

Safety of power converters for use in photovoltaic power systems -Part 2: Particular requirements for inverter

Report Reference No...... DACE240718005RL001

Reviewed by printed name and

signature): Alicia / Project Engineer

Approved by(printed name and

signature): Machael Mo / Assistant Manag

Date of issue...... Jul. 30, 2024

Testing Laboratory...... Shenzhen DACE Testing Technology Co., Ltd.

102, Building H1, & 1/F., Building H, Hongfa Science & Technology

Park, Tangtou Connunity, Shiyan Subdistrict, Bao'an District,

Shenzhen, Guangdong, China

HUIZHOU FORYOU OPTOELECTRONICS TECHNOLOGY CO... Applicant's name....:

LTD.

Building No.6, Foryou Industrial Park Area B, No.1 North Shangxia

Road, Dongjiang High-tech Industry Park, Huizhou,

Guangdong, China.

Test specification:

EN 62109-1:2010 Standard....::

EN 62109-2:2011

Non-standard test method.....:

Product Name....: Photovoltaic energy storage DC integrated machine

ADAYO Trade Mark....:

Model(s).....: DA802

HUIZHOU FORYOU OPTOELECTRONICS TECHNOLOGY CO., Manufacturer's name....:

LTD.

Building No.6, Foryou Industrial Park Area B, No.1 North Shangxia

Road, Dongjiang High-tech Industry Park, Huizhou,

Guangdong, China.

Input: 60Vdc 14A*2 420W*2



Test item particulars:	E
Equipment mobility:	 ☐ movable ☐ hand-held ☐ transportable ☐ stationary ☐ for building-in ☐ direct plug-in
Connection to the mains	 □ pluggable equipment □ type A □ type B □ permanent connection □ detachable power supply cord □ non-detachable power supply cord ☑ not directly connected to the mains □ built-in component, considered in end system
Operating condition:	rated operating / resting time:
Access location:	
Over voltage category (OVC):	☐ OVC I ☐ OVC II ☐ OVC III ☐ OVC IV ☐ other: not directly connected to the mains
Mains supply tolerance (%) or absolute mains supply values:	N/A
Tested for IT power systems:	⊠ Yes □ No
IT testing, phase-phase voltage (V):	N/A
Class of equipment:	☐ Class I☐ Class II☐ Not classified
Considered current rating of protective device as part of the building installlation (A):	N/A
Pollution degree (PD)	□ PD 1 ⊠ PD 2 □ PD 3
IP protection class:	IP20
Altitude during operation (m):	Up to 2000
Altitude of test laboratory (m):	Below 2000
Possible test case verdicts:	DI-
- test case does not apply to the test object	
- test object does meet the requirement	P (Pass)
- test object does not meet the requirement	F (Fail)
Testing	
Date of receipt of test item	Jul. 03, 2024
Date(s) of performance of tests	Jul. 03, 2024 to Jul. 30, 2024



General remarks:

The test results presented in this report relate only to the object tested.

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"(See Enclosure #)" refers to additional information appended to the report.

"(See appended table)" refers to a table appended to the report.

Note: This TRF includes EN Group Differences together with National Differences and Special National Conditions, if any. All Differences are located in the Appendix to the main body of this TRF.

Throughout this report a comma (point) is used as the decimal separator.

General product information:

1 The Maximum operating ambient is 40°C;

Copy of marking plate:

Photovoltaic energy storage DC integrated machine

Model No.: DA802

Input: 60Vdc 14A*2 420W*2



Manufacturers name: HUIZHOU FORYOU OPTOELECTRONICS TECHNOLOGY CO., LTD.

Made in China Importer: XXX

102, Building H1,& 1/F., Building H, Hongfa Science & Technology Park, Tangtou Connunity, Shiyan Bao'an District, Shenzhen, Guangdong, China Web: http://www.dace-lab.com Tel: +86-755-23010613 E-mail: service@dace-lab.com Page 5 of 119



	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
4	General testing requirements		Р
4.1	General		Р
4.2	General conditions for testing		Р
4.2.1	Sequence of tests		Р
4.2.2	Reference test conditions		Р
4.2.2.1	Environmental conditions	276	Р
E	Unless otherwise specified, the following ambient environmental conditions shall exist in the test location: a) temperature of 15 °C to 40 °C b) a relative humidity of not more than 75 % and not less than 5% c) an air pressure of 75 kPa to 106 kPa. d) no frost, dew, percolating water, rain, solar radiation, etc.	Max. 40°C rated ambient temperature.	Р
4.2.2.2	State of equipment		Р
4.2.2.3	Position of equipment	Be fixed in accordance with the manufacturer's instruction.	E P
4.2.2.4	Accessories	0	N/A
	. C.		
4.2.2.5	Covers and removable parts	No cover or removable parts can be removed without using tools.	N/A
4.2.2.6	Main supply		Р
4.2.2.7	Supply ports other than the mains	.e	Р
4.2.2.7.1	Photovoltaic supply sources	DIP	Р
4.2.2.7.2	Battery inputs		Р
4.2.2.8	Conditions of loading for output ports	.6	Р
4.2.2.9	Earthing terminals	OAC	Р
4.2.2.10	Controls		Р
	Controls which the operator can adjust shall be set to any position except that		Р



AC	a) mains selection devices shall be set to the correct value unless otherwise noted in this standard;	- >G	Р	
	b) Combinations of settings shall not be made if they are prohibited by the manufacturer's instructions provided with the equipment.	DI-	Р	
4.2.2.11	Available short circuit current		Р	
4.3	Thermal testing		Р	
4.3.1	General	The maximum rated ambient temperature is considered for thermal testing	Р	

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	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
C		•	•
4.3.2	Maximum temperature	. 6	Р
4.3.2.1	General	240	Р
ac 4c	Materials and components shall be selected so that under the most severe rated operating conditions, the temperatures do not exceed the temperature limits below.		P
	Conformity is verified by measuring temperatures under the conditions given in 4.2 for each rated operating condition or mode of the PCE that could affect the resulting temperatures.	DD	Р
	The temperature limits specified below are total temperature limits (not temperature rise limits).	=	Р
	Tests of equipment rated for use in ambient temperatures up to 50°C may be conducted at any ambient temperature in the range given in 4.2.2.1, in which case the difference between the maximum rated ambient temperature and the test ambient is to be subtracted from or added to (as appropriate)	Maximum rated ambient temperature of the unit: 40 °C. Test result is considered the difference between the actual ambient temperature and	Р
E	the measured temperatures for comparison to the limits specified below.	(see appended table)	
	PCE rated for use in ambient temperatures more than 50°C shall be tested at the maximum rated ambient temperature +/- 5°C. the difference between the maximum rated ambient temperature and the test ambient is to be subtracted from or added to the measured temperatures for comparison to the limits specified.	DAG	N/A



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	DAG	PCE with different output ratings or with automatic derating for different ambient temperatures shall be tested under as many conditions as are necessary to record worst-case temperatures, including at least the maximum ambient before derating, and the maximum ambient with derating.	Full loading at maximum rated ambient temperature is considered.	Р	
		During thermal testing within NORMAL CONDITIONS protective devices shall not operate.		Р	
•	\	Temperatures are to be measured by thermocouples, except that for coils the change of resistance method may be used.	Method of thermocouples is used, including coils.	Р	
•		Limits: - for coils and their insulation systems, the temperature limits in Table 1 apply.	.e	Р	
•		- for other components the measured temperatures shall not exceed the lower of:	(see appended table)	Р	1
1	ك	- the applicable IEC component standards		Р	
		- the component or material's rated manufacturer's operating temperature	- NE	Р	



	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdic
	- if neither of the above exists, temperature limits are given in Table 2.		Р
4.3.2.2	Touch temperatures	E	Р
	The maximum temperature for accessible parts of the PCE shall be in compliance with table 3	(see appended table)	P
	It is permitted that accessible parts that are required to get hot as part of their intended function (for example heatsinks) may have temperatures up to 100 °C, if the parts are marked with the hot surface marking of symbol 14 of Annex C. For products only for use in a closed electrical operating area the 100 °C limit does not apply.	No heating parts accessible by user.	N/A
4.3.2.3	Temperature limits for mounting surfaces		N/A
	In order to protect against long-term degradation of building materials, surfaces of the PCE that will be in contact with the mounting surface shall not exceed a maximum total temperature of 90 °C.	DYE	N/A
4.4	Testing in single fault condition		Р
4.4.1	General	20	Р
	Testing in single fault conditions is done to determine that no hazards result from reasonably expected fault conditions that may arise in normal service or from reasonably expected misuse.	E	Р
	Fault testing shall be done unless it can be conclusively demonstrated that no hazards could arise from a particular fault condition, or unless alternative methods of checking conformity are specified in this standard in place of fault testing.		P
4.4.2	Test conditions and duration for testing under fault conditions	DYC	Р
4.4.2.1	General		Р
V.	The equipment shall be operated under the combination of conditions in 4.2, which is least favourable for the particular fault test being performed.	SIE	Р
ລ	Fault conditions are to be applied only one at a time and shall be applied in turn in any convenient order. Multiple simultaneous faults shall not be applied, but a subsequent fault may arise as a consequence from an applied fault. Separate samples of the EUT may be used for each separate fault test applied, or 1/F.,Building H,Hongfa Science & Technology Park,Tangtou Connu		P

102, Building H1,& 1/F., Building H, Hongfa Science & Technology Park, Tangtou Connunity, Shiyan Bao'an District, Shenzhen, Guangdong, China Web: http://www.dace-lab.com Tel: +86-755-23010613 E-mail: service@dace-lab.com Page 9 of 119



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- 1	the same sample may be used for many tests if damage from previous fault tests has been repaired or will not affect the results of further tests.		
4.4.2.2	Duration of tests	DIA.	Р

	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
	The equipment shall be operated until further change as a result of the applied fault is unlikely, as determined by (for example) opening of a device that removes the influence of the fault, stabilization of temperatures, etc.		P
Œ	If a non-resettable, manual, or automatically resetting protective device or circuit operates in such a way as to interrupt or mitigate the fault condition, the test duration is as follows:	DAG	Р
	- automatic reset devices or circuits: allow the pro- tection to cycle on and off until no further change as a result of the applied fault is likely, until the ulti- mate result is obtained, or until temperatures stabi- lize	DIE	Р
Si	- manual reset devices or circuits: three cycles, with the device or circuit reset as soon as possible after tripping		N/A
	- non-resettable devices or circuits: one cycle	71	Р
4.4.3	Pass/fail criteria for testing under fault conditions		Р
4.4.3.1	Protection against shock hazard	After all single fault conditions, the below requirements are considered to check if any shock hazard	P
	Compliance with requirements for protection against electric shock is checked after the application of single faults as follows:	(See appended tables)	Р
DE	a) by making measurements to check that no accessible DVC-A circuits have become shock-hazardous using the steady state limits for DVC-A in Table 6 and the short-term limits of 7.3.2.3, and that such circuits remain separated from live parts at voltages greater than DVC A with at least basic insulation. Compliance is checked by the test of 7.5.2 (without humidity preconditioning) for basic insulation; and	DIG	Р
	b) by performing a dielectric strength test as per 7.5.2 (without humidity preconditioning) in the following cases:		Р



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i) on reinforced or double Insulation, using the test level for Basic insulation, and	Р	
ii) on basic insulation in Protective Class I equipment, using the test level for Basic insulation, unless it can be determined that the fault did not result in any damage to the protective earthing conductor or terminal, or to protective bonding means; and	N/A	

Clause Requirement – Test Result – Remark Verdice Clause Requirement rest of the continue delay (for equipment rest of an on-time-delay (for equipment rated for use on circuits protected by overcurrent protection rated 30A or lass) or 30A to 35A non-time-delay(for equipment rated for use on circuits protected by overcurrent protection rated more than 30A); the enclosure is not to be contacting earth in any other location during the testing; and d) by inspection of the enclosure to ensure that no damage has resulted that allows access to parts that are hazardous live. 4.4.3.2 Protection against the spread of fire After all single fault conditions, the below requirements are considered to check if any fire hazard Compliance with requirements for protection against the spread of fire is checked by placing the equipment on white tissue-paper covering a softwood surface and covering the equipment with cheesecloth or surgical cotton during the fault testing. As an alternative, the cheesecloth or surgical cotton may be placed only over the openings of large equipment. There shall be no emission of molten metal, burning insulation, or flaming or glowing particles from the fire enclosure, and there shall be no charring, glowing, or flaming of surgical cotton. Protection against other hazards Conformity with requirements for protection against other HAZARDS after application of the fault tests is checked as specified elsewhere in this standard.		allo		
Clause Requirement – Test Result – Remark Verdice c) by inspection to ensure a fuse connected between the protective earthing terminal and the protective earthing conductor in the test setup has not opened; the fuse shall be rated 3A non-time-delay (for equipment rated for use on circuits protected by overcurrent protection rated 30A or less) or 30A to 35A non-time-delay(for equipment rated for use on circuits protected by overcurrent protection rated 30A); the enclosure is not to be contacting earth in any other location during the testing; and d) by inspection of the enclosure to ensure that no damage has resulted that allows access to parts that are hazardous live. 4.4.3.2 Protection against the spread of fire Compliance with requirements for protection against the spread of fire is checked by placing the equipment on white tissue-paper covering a softwood surface and covering the equipment with cheesecloth or surgical cotton during the fault testing. As an alternative, the cheesecloth or surgical cotton may be placed only over the openings of large equipment. There shall be no emission of molten metal, burning insulation, or flaming of glowing particles from the fire enclosure, and there shall be no charring, glowing, or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth, or glowing or flaming of the tissue paper, cheesecloth or surgical cotton.		7		2
c) by inspection to ensure a fuse connected between the protective earthing terminal and the protective earthing conductor in the test setup has not opened; the fuse shall be rated 3A non-time-delay (for equipment rated for use on circuits protected by overcurrent protection rated 300 or less) or 30A to 35A non-time-delay(for equipment rated for use on circuits protected by overcurrent protection rated and or than 30A); the enclosure is not to be contacting earth in any other location during the testing; and d) by inspection of the enclosure to ensure that no damage has resulted that allows access to parts that are hazardous live. 4.4.3.2 Protection against the spread of fire Compliance with requirements for protection against the spread of fire is checked by placing the equipment on white tissue-paper covering a softwood surface and covering the equipment with cheesecloth or surgical cotton during the fault testing. As an alternative, the cheesecloth or surgical cotton may be placed only over the openings of large equipment. There shall be no emission of molten metal, burning insulation, or flaming or glowing particles from the fire enclosure, and there shall be no charring, glowing, or flaming of surgical cotton. Protection against other hazards		EN 62109-1		
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the below requirements are considered to check if any fire hazard Compliance with requirements for protection against the spread of fire is checked by placing the equipment on white tissue-paper covering a soft-wood surface and covering the equipment with cheesecloth or surgical cotton during the fault testing. As an alternative, the cheesecloth or surgical cotton may be placed only over the openings of large equipment. There shall be no emission of molten metal, burning insulation, or flaming or glowing particles from the fire enclosure, and there shall be no charring, glowing, or flaming of the tissue paper, cheesecloth, or glowing or flaming of surgical cotton. 4.4.3.3 Protection against other hazards P Conformity with requirements for protection against other HAZARDS after application of the fault tests is checked as specified elsewhere in this standard.	Di	damage has resulted that allows access to parts		P
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insulation, or flaming or glowing particles from the fire enclosure, and there shall be no charring, glowing, or flaming of the tissue paper, cheesecloth, or glowing or flaming of surgical cotton. 4.4.3.3 Protection against other hazards P Conformity with requirements for protection against other HAZARDS after application of the fault tests is checked as specified elsewhere in this standard.		against the spread of fire is checked by placing the equipment on white tissue-paper covering a soft-wood surface and covering the equipment with cheesecloth or surgical cotton during the fault testing. As an alternative, the cheesecloth or surgical cotton may be placed only over the openings of	e	D)
Conformity with requirements for protection against other HAZARDS after application of the fault tests is checked as specified elsewhere in this standard.	, E	insulation, or flaming or glowing particles from the fire enclosure, and there shall be no charring, glowing, or flaming of the tissue paper, cheesecloth, or	DI	Р
other HAZARDS after application of the fault tests is checked as specified elsewhere in this standard.	4.4.3.3	Protection against other hazards	276	Р
4.4.3.4 Protection against parts expulsion hazards		other HAZARDS after application of the fault tests		Р
	4.4.3.4	Protection against parts expulsion hazards		P



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Si	Failure of any component within the PCE shall not release parts outside the PCE enclosure with sufficient energy to lead to a hazard, for example, expulsion of material into an area occupied by personnel.	DAG	P
4.4.4	Single Fault conditions to be applied		Р
4.4.4.1	Component fault tests	(see appended table)	Р
	The following faults are simulated:		Р
	Short circuit or open circuit of relevant components		Р
	b) Short circuit or open circuit of any components or insulation where failure could adversely affect supplementary insulation or reinforced insulation.	-	Р



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Clause	Requirement – Test	Result – Remark	Verdict
	c) In addition, where required by Method 2 of 9.1.1, components that could result in a fire hazard are to be overloaded unless they comply with the requirements of 9.1.3		Р
4.4.4.2	Equipment or parts for short-term or intermittent operation	Not for short-term or intermittent operation	N/A
	Components such as motors, relays, other electromagnetic devices and heaters, which are normally operated only intermittently, shall be operated continuously if continuous operation could occur in a single fault conditions.	No components normally operated only intermittently	N/A
4.4.4.3	Motors	Cooling fans	N/A
	Motors shall be stopped while fully energized or prevented from starting, whichever is less favourable.	DIE	N/A
4.4.4.4	Transformer short circuit tests	(see appended table)	N/A
Di	The output windings of transformers shall be short-circuited one at a time. A transformer damaged during one test may be repaired or replaced before the next test.	íc	N/A
4.4.4.5	Output short circuit		Р
	Testing is required to be performed on all combinations of terminals for the port under consideration, two at a time, including neutral and earth terminals, and one test with all current-carrying terminals of the port shorted together at once.	E	P
	the short-circuit currents are to be recorded and if they exceed the maximum rated current of the circuit, the maximum measured current shall be provided in the installation manual for the purpose of coordination of overcurrent protection of the external circuit conductors.	The values are recorded and stated in the installation manual.	Р
4.4.4.6	Backfeed current test for equipment with more than one source of supply	.6	Р
	For equipment intended to be connected simultaneously to more than one source of supply, each input of the PCE shall be tested one at a time, to determine if hazardous conditions can result from current from one source of supply flowing into the wiring for another source under fault conditions.	DC consider as source of supply	Р



With the PCE operating under normal conditions, a short circuit shall be applied at the field wiring terminals of the circuit underconsideration, with all intended other sources connected to the PCE through the overcurrent protective devices (if any) intended to be present in the installation.

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Clause	Requirement – Test	Result – Remark	Verdict
	the short-circuit currents are to be recorded and if they exceed the maximum rated current for the port, the maximum measured current shall be provided in the installation manual for the purpose of coordination of overcurrent protection of the external circuit conductors	ONE	Р
4.4.4.7	Output overload		Р
)G	Each output of the PCE, and each section of a tapped output, shall be overloaded in turn, one at a	OVE	N/A
	time. The other windings are loaded or not loaded, whichever load condition of normal use is less favorable. Overloading is carried out by connecting a variable resistor across the winding. The resistor is adjusted as quickly as possible and readjusted, if	J.	E
	necessary, after 1 min to maintain the applicable overload. No further readjustments are then permitted.	E	
	If overcurrent protection is provided by a current-sensitive device or circuit, the overload test current is the maximum current which the overcurrent protection device is just capable of passing for 1 h. If this value cannot be derived from the specification, it is to be established by test. Before the test, the device is made inoperative or replaced by a link with negligible impedance.	The grid-tied inverter is inherently limited to rated maximum continuous output current by the control circuit. Software protection of overcurrent protect is disabled when do this test.	DI P
J.E	For equipment in which the output voltage is designed to collapse when a specified overload current is reached, the overload is slowly increased to the point of maximum output power before the point which causes the output voltage to collapse.	·G	Р
	In all other cases, the loading is the maximum power output obtainable from the output.	DAG	Р
4.4.4.8	Cooling system failure	(see appended table)	Р
4.4.4.9	Heating devices	No heating devices used	N/A



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Report No: DACE240718005RL001

DÌ	In equipment incorporating heating devices, the following faults shall be applied one at a time: a) timers which limit the heating period shall be overridden to energize the heating circuit continuously; b) temperature control devices or circuits shall have single fault conditions applied such that control over the heater is lost. Over-temperature protection devices meeting the requirements of 14.3 are left operational during the test.	DAG E	N/A	
4.4.4.10	Safety interlock	No safety interlock	N/A	C
4.4.4.11	Reverse d.c. connections	(see appended table)	Р	
4.4.4.12	Voltage selector mismatch	No voltage selector for the main PCE.	N/A	-
4.4.4.13	Mis-wiring with incorrect phase sequence or polarity	(see appended table)	Р	<u> </u>



	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
4.4.4.14	PWB short-circuit test		Р
4.5	Humidity preconditioning		Р
4.5.1	General	E	Р
4.5.2	Conditions		Р
	Relative humidity (%), temperature (°C)	95% RH., 40 °C, 48 h Partial parts of the test sample are preconditioned	Р
4.6	Voltage Backfeed protection	The PV input terminal is not accessible to operator after installation. The discharge time after disconnection from DC sources is tested in Cl. 7.3.9.2. For service access, the unit was marked with discharge time	Р
4.6.1	Backfeed tests under normal conditions	OP-	Р
4.6.2	Backfeed tests under single-fault condtions		Р
4.6.3	Compliance with backfeed tests	- >	C
	The PCE is compliant with the requirements if during the tests in 4.6.1 and 4.6.2 no hazardous volt-	Dr	Р
	age or energy is present on the PCE terminals for the source under test.	E	_i
	Measurements are taken 15 s or 1 s after the		0
	source is de-energized or disconnected, as follows:	DIE	
DE	DAG	OVE	
	- 15 s for sources that are connected by fixed wiring	See above	N/A
	- 1 s for sources that are cord-connected or use connectors that can be opened without the use of a tool		N/A



4.7	Electrical ratings tests		P
4.7.1	Input ratings	(See appended table)	Р
4.7.1.1	Measurement requirements for DC input ports	0	Р
4.7.2	Output ratings		Р
	DIC	E	20



01	C	EN 62109-1		. C
Clause	Requirement – Test	DIA	Result – Remark	Verdict

5	MARKING AND DOCUMENTATION		Р
5.1	Marking		Р
5.1.1	General		Р
	Equipment shall bear markings as specified in 5.1 and 5.2	Label are marked on the PCE and graphic symbol is explained in user manual	Р
	Graphic symbols may be used and shall be in accordance with Annex C or IEC 60417 as applicable.	DE	Р
)G	Graphic symbols shall be explained in the documentation provided with the PCE.	. 6	Р
5.1.2	Durability of markings	270	Р
oi	Markings required by this clause to be located on the PCE shall remain clear and legible under condi- tions of NORMAL USE and resist the effects of cleaning agents specified by the manufacturer		P
5.1.3	Identification	र्व	Р
	The equipment shall, as a minimum, be permanently marked with:		Р
	a) the name or trade mark of the manufacturer or supplier	Trade mark	Р
	b) model number, name or other means to identify the equipment		Р
	c) a serial number, code or other marking allowing identification of manufacturing location and the manufacturing batch or date within a three month time period.	See marking label	Р
5.1.4	Equipment ratings	See below	Р
D	Unless otherwise specified in another part of IEC 62109, the following ratings, as applicable shall be marked on the equipment:	special requirement as per IEC 62109-2	Р
	 input voltage, type of voltage (a.c. or d.c.), frequency, and max. continuous current for each input 	Refer to the marking label	Р



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20	 output voltage, type of voltage (a.c. or d.c.), frequency, max. continuous current, and for a.c. outputs, either the power or power factor for each output 	Refer to the marking label	Р
	- the ingress protection (IP) rating as in 6.3 below	IP20	Р
5.1.5	Fuse identification	6.	N/A
•	DIA		20

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Clause	Requirement – Test	Result – Remark	Verdict
,	Marking shall be located adjacent to each fuse or fuseholder, or on the fuseholder, or in another location provided that it is obvious to which fuse the marking applies, giving the fuse current rating and where fuses of different voltage rating value could be fitted, the fuse voltage rating.	Current rating and voltage rating is marked adjacent to protection fuse	N/A
	Where fuses with special fusing characteristics such as time delay or breaking capacity are necessary, the type shall also be indicated	The fuse is not intended replaced by user and can only replaced with the specific fuse by manufacturer	N/A
E	For fuses not located in operator access areas and for soldered-in fuses located in operator access areas, it is permitted to provide an unambiguous cross-reference (for example, F1, F2, etc.) to the servicing instructions which shall contain the relevant information.	DAC	N/A
5.1.6	Terminals, Connections, and Controls	DC input, grid connection and communication interface	Р
DD	If necessary for safety, an indication shall be given of the purpose of Terminals, connectors, controls, and indicators, and their various positions, including any connections for coolant fluids such as water and drainage. The symbols in Annex C may be used, and where there is insufficient space, symbol 9 of Annex C may be used.	Symbol 9 are marked on the PCE and user manual indicate the installation and safety of connection of connector, control and indicator	P
	Push-buttons and actuators of emergency stop devices, and indicator lamps used only to indicate a warning of danger or the need for urgent action shall be coloured red.	Emergency stop provided, indicated red light	Р
	A multiple-voltage unit shall be marked to indicate the particular voltage for which it is set when shipped from the factory. The marking is allowed to be in the form of a paper tag or any other nonpermanent material.	The PCE is not intended to connect to multiple-voltage and there is no voltage setting device	N/A
	A unit with d.c. terminals shall be plainly marked indicating the polarity of the connections, with:	See below	Р
DE	- the sign "+" for positive and "-, for negative; or	Are silk-screen with sign "+" for positive and "-" for negative	Р
	 a pictorial representation illustrating the proper polarity where the correct polarity can be un- ambiguously determined from the representa- tion 	Not provided	N/A
5.1.6.1	Protective Conductor Terminals		N/A



	The means of connection for the protective earthing conductor shall be marked with:		N/A	
•	- symbol 7 of Annex C; or	27,	N/A	
,	- the letters "PE"; or	0	N/A	



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Clause	Requirement – Test	Result – Remark	Verdict
	- the colour coding green-yellow.		N/A
5.1.7	Switches and circuit-breakers	See below	Р
	The on and off-positions of switches and circuits breakers shall be clearly marked. If a push-button switch is used as the power switch, symbols 10 and 16 of Annex C may be used to indicate the onposition, or symbols 11 and 17 to indicate the off-position, with the pair of symbols (10 and 16, or 11 and 17) close together.	aic.	P
5.1.8	Class II Equipment	V	P
E	Equipment using Class II protective means throughout shall be marked with symbol 12 of Annex C. Equipment which is only partially protected by DOUBLE INSULATION or REINFORCED INSULATION shall not bear symbol 12 of Table Annex C.	DIE	Р
Di	Where such equipment has provision for the connection of an earthing conductor for functional reasons (see 7.3.6.4) it shall be marked with symbol 6 of Annex C		N/A
5.1.9	Terminal boxes for External Connections	No such terminal box	N/A
	Where required by note 1 of Table 2 as a result of high temperatures of terminals or parts in the wiring compartment, there shall be a marking, visible beside the terminal before connection, of either:	The wiring used inside the PCE is within the rating	N/A
	a) the minimum temperature Rating and size of the cable to be connected to the TERMINALS; or		N/A
	b) a marking to warn the installer to consult the installation instruction. Symbol 9 of Table D-1 is an acceptable marking	DYG	N/A
5.2	Warning markings		Р
5.2.1	Visibility and legibility requirements for warning markings	Syc	Р
	Warning markings shall be legible, and shall have minimum dimensions as follows:	The markings are printed out	Р
	- Printed symbols shall be at least 2,75 mm high		Р



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ÁC		Printed text characters shall be at least 1.5 mm high and shall contrast in colour with the background	- 30	Р	
	- (Symbols or text that are moulded, stamped or engraved in a material shall have a character height of at least 2,0 mm, and if not contrasting in colour from the background, shall have a depht or raised height of at least 0,5 mm.	The symbols are printed out	N/A	

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Clause	Requirement – Test	Result – Remark	Verdict
	If it is necessary to refer to the instruction manual to preserve the protection afforded by the equipment, the equipment shall be marked with symbol 9 of Annex C	The manual provide necessary information for the warning marking	Р
	Symbol 9 of Annex C is not required to be used adjacent to symbols that are explained in the manual		Si
5.2.2	Content for warning markings		Р
5.2.2.1	Ungrounded heatsinks and similar parts	Grounded heatsink and metal enclosure	N/A
E	An ungrounded heat sink or other part that may be mistaken for a grounded part and involves a risk of electric shock in accordance with 7.3 shall be marked with symbol 13 of Annex C, or equivalent. The marking may be on or adjacent to the heatsink and shall be clearly visible when the PCE is disassembled to the extent that a risk of contact with the heatsink exists.	DIE	N/A
5.2.2.2	Hot Surfaces		N/A
DI	A part of the PCE that exceeds the temperature limits specified in 4.3.2 shall be marked with symbol 14 of Annex C or equivalent.		N/A
5.2.2.3	Coolant	Coolant is not used	N/A
	A unit containing coolant that exceeds 70 °C shall be legibly marked externally where readily visible after installation with symbol 15 of Annex C. The documentation shall provide a warning regarding the risk of burns from hot coolant, and either:	E	N/A
	a) statement that coolant system servicing is to be done only by SERVICE PERSONNEL, or		N/A
	b) instructions for safe venting, draining, or otherwise working on the cooling system, if these operations can be performed without OPERATOR access to HAZARDS internal to the equipment	DIE	N/A
5.2.2.4	Stored energy	_	Р
	Where required by 7.3.9.2 or 7.4.2 the PCE shall be marked with Symbol 21 of Annex C and the time to discharge capacitors to safe voltage and energy levels shall accompany the symbol.	Symbol 21 is marked on PCE	Р
5.2.2.5	Motor guarding	See below	Р
	Where required by 8.2 a marking shall be provided	motor inside PCE is guarded	Р



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20	where it is visible to service personnel before removal of a guard, warning of the hazard and giving instructions for safe servicing (for example disconnection of the source before removing the guard).	from access	
5.2.3	Sonic hazard markings and instructions	The sonic hazard marking is marked on the PCE	Р
	DAG	E	



	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
	If required by 10.2.1 a PCE shall:		Р
,	a) be marked to warn the operator of the sonic pressure hazard; or	ં	Р
	b) be provided with installation instructions that specify how the installer can ensure that the sound pressure level from equipment at its point of use after installation, will not reach a value, which could cause a hazard. These instructions shall include the measured sound pressure level, and shall identify readily available and practicable protective materials or measures which may be used.	DIE	N/A
5.2.4	Equipment with multiple sources of supply	PV array and AC mains	Р
10	A PCE with connections for multiple energy sources shall be marked with symbol 13 of Annex C and the manual shall contain the information required in 5.3.4.	Symbol 15 provided on PCE	Р
20	The symbol shall be located on the outside of the unit or shall be prominently visible behind any cover giving access to hazardous parts.		Р
5.2.5	Excessive touch current	70	P
	Where required by 7.3.6.3.7 the PCE shall be marked with symbol 15 of Annex C. See also 5.3.2 for information to be provided in the installation manual.	C.	Р
5.3	Documentation		Р
5.3.1	General		P
	The documentation provided with the PCE shall provide the information needed for the safe operation, installation, and (where applicable) maintenance of the equipment. The documentation shall include the items required in 5.3.2 through 5.3.4, and the following:	DAG	Р
xe	a) explanations of equipment makings, including symbols used		Р
1	b) location and function of terminals and controls	276	Р
	c) all ratings or specifications that are necessary to safely install and operate the PCE, including the following environmental ratings along with an explanation of their meaning and any resulting installation requirements:		P



	 ENVIRONMENTAL CATEGORY as per 6.1 	Indoor	Р
DA	WET LOCATIONS classification fort he intended external environment as per 6.1	Not for wet location	Р
	 POLLUTION DEGREE classification for the intended external environment as per 6.2 	2	Р



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Clause	Requirement – Test	Result – Remark	Verdict
	- INGRESS PROTECTION rating as per 6.3	IP20	Р
4	Ambient temperature and relative humidity ratings	5 % to 95 % (Non condensing)	Р
	MAXIMUM altitude rating	Up to 2000 m	P
	OVERVOLTAGE CATEGORY assigned to each input and output port as per 7.3.7.1.2, accompanied by guidance regarding how to ensure that the installation complies with the required overvoltage categories;	DIE	N/A
E	DIE	. 6.	
	d) a warning that when the photovoltaic array is exposed to light, it supplies a d.c. voltage to the PCE	DA	Р
5.3.1.1	Language	English provide	Р
	Instructions related to safety shall be in a language that is acceptable in the country where the equipment is to be installed.	For other country language, further evaluated is needed	N/A
5.3.1.2	Format	C	Р
	In general, the documentation must be provided in printed form and is to be delivered with the equipment.	Printed form provided	O)
	For equipment which requires the use of a computer for both installation and operation, documentation may be provided in electronic format without accompanying printed format.	DIE	N/A
5.3.2	Information related to installation		Р
NE	The documentation shall include installation and where applicable, specific commissioning instructions and, if necessary for safety, warnings against hazards which could arise during installation or commissioning of the equipment. The information provided shall include:	DIE	Р
	a) assembly, location, and mounting requirements:		P



b) ratings and means of connection to each source of supply and any requirements related to wiring and external controls, colour coding of leads, disconnection means, or overcurrent protection needed, including instructions that the installation position shall not prevent access to the disconnection means;

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Clause	Requirement – Test	Result – Remark	Verdict
,	c) ratings and means of connection of any outputs from the PCE, and any requirements related to wiring and externals controls, colour coding of leads, or overcurrent protection needed;	E	Р
	d) explanation of the pin-out of connectors for ex- ternal connections, unless the connector is used for a standard purpose (e.g. RS 232)		O)
	e) ventilation requirements;		Р
	f) requirements for special services, for example cooling liquid;	OVE	N/A
. C.	g) instructions and information relating to sound pressure level if required by 10.2.1;	The sonic hazard marking is marked on the PCE	Р
	 h) where required by 14.8.1.3, instructions for the adequate ventilation of the room or location in which PCE containing vented or valve- regulated batteries is located, to prevent the accumulation of hazardous gases; 	DIE	N/A
ÁC	 i) tightening torque to be applied to wiring terminals; 		Р
	values of backfeed short-circuit currents availa- ble from the PCE on input and output conduc- tors under fault conditions, if those currents ex- ceeds the max. rated current of the circuit, as per 4.4.4.6;	Di Di	Р
	 for each input to the PCE, the max value of short-circuit current available from the source, for which the PCE is designed; and 	C	Р
	I) compatibility with RCD and RCM;	Type B RCD is required on the AC output or refer to PV plant installation requirements	N/A
	m) instructions for protective earthing, including the information required by 7.3.6.3.7 if a second protective earthing conductor is to be installed:	The protective ground wire is required to be not less than 10 mm ² copper wire	Р
, E	 where required by 7.3.8, the installation instructions shall include the following or equivalent wording: 		Р
	"This product can cause a d.c. current in the external protective earthing conductor. Where a residual current-operated protective (RCD) or monitoring (RCM) device is used for protection in a case of direct or indirect contact, only an RCD or RCM of Type B is allowed on the supply side of this product."	DIG	P



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for PCE intended to charge batteries, the battery nominal voltage rating, size, and type

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Not design for charge battery

N/A

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Clause	Requirement – Test	Result – Remark	Verdict
	 PV array configuration information, such as ratings, whether the array is to be grounded or floating, any external protection devices needed, etc. 	E	Р
5.3.3	Information related to operation		P
	Instructions for use shall include any operating instructions necessary to ensure safe operation, including the following, as applicable:		Р
	 Instructions for adjustment of controls including the effects of adjustment; 	OVE	Р
E	 Instructions for interconnection to accessories and other equipment, including indication of suitable accessories, detachable parts and any special materials; 		Р
	 Warnings regarding the risk of burns from surfaces permitted to exceed the temperature limits of 4.3.2 and required operator actions to reduce the risk; and 	DYG	Р
DP	 Instructions, that if the equipment is used in a manner not specified by the manufacturer, the protection provided by the equipment may be impaired. 	ic	P
5.3.4	Information related to maintenance		Р
	Maintenance instructions shall include the following:	E	Р
	 Intervals and instructions for any preventive maintenance that is required to maintain safety (for example air filter replacement or periodic re-tightening of terminals); 		P
	 Instructions for accessing operator access areas, if any are present, including a warning not to enter other areas of the equipment; 	DIE	Р
G	 Part numbers and instructions for obtaining any required operator replaceable parts; 		Р
N.	- Instructions for safe cleaning (if recommended)	· (e	Р
	 Where there is more than one source of supply energizing the PCE, information shall be pro- vided in the manual to indicate which discon- nect device or devices are required to be oper- ated in order to completely isolate the equip- ment. 	DIA	Р



5.3.4.1	Battery maintenance	No battery used in the PCE	N/A	
3) L	Where required by 14.8.5, the documentation shall include the applicable items from the following list of instructions regarding maintenance of batteries:	NG	N/A	



_ >	EN 62109-1	
Clause	Requirement – Test Result – Re	emark Verdict
	Servicing of batteries should be performed or supervised by personnel knowledgeable about batteries and the required precautions	N/A
	When replacing batteries, replace with the same type and number of batteries or battery packs	N/A
	General instructions regarding removal and installation of batteries	N/A
	CAUTION: Do not dispose of batteries in a fire. The batteries may explode.	N/A
E	CAUTION: Do not open or damage batteries. Released electrolyte is harmful to the skin and eyes. It may be toxic.	N/A
	CAUTION: A battery can present a risk of electrical shock and high short-circuit current. The following precautions should be observed when working on batteries:	N/A
01	a) Remove watches, rings, or other metal objects.	N/A
D.	b) Use tools with insulated handles.	N/A
	c) Wear rubber gloves and boots.	N/A
	d) Do not lay tools or metal parts on top of batteries	N/A
	e) Disconnect charging source prior to connecting or disconnecting battery terminals	N/A
	f) Determine if battery is inadvertently grounded. If inadvertently grounded, remove source from ground. Contact with any part of a grounded battery can result in electrical shock. The likelihood of such shock can be reduced if such grounds are removed during installation and maintenance (applicable to equipment and remote battery supplies not having a grounded supply circuit).	N/A
		•

6	ENVIRONMENTAL REQUIREMENTS AND CONDITIONS		Р
	The manufacturer shall rate the PCE for the following environmental conditions:	DIA	Р
	 ENVIRONMENTAL CATEGORY, as in 6.1 below 	Indoor, unconditioned	Р
	 Suitability for WET LOCATIONS or not 	Not design for wet location	N/A



7	 POLLUTION DEGREE rating in 6.2 below 	PD2	P
S	 INGRESS PROTECTION (IP) rating, as in 6.3 below 	IP20	Р
	 Ultraviolet (UV) exposure rating, as in 6.4 below 	No UV	N/A



- 3	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
	Andriant to an anatom and antaline to an investigation to		
	 Ambient temperature and relative humidity ratings, as in 6.5 below 	-20 °C to +50 °C, 5 % to 95 % (Non condensing)	P
6.1	Environmental categories and minimum environmental conditions		Р
6.1.1	Outdoor		N/A
6.1.2	Indoor, unconditioned		Р
6.1.3	Indoor, conditioned		N/A
6.2	Pollution degree	PD2	Р
6.3	Ingress Protection	IP20	Р
6.4	UV exposure		N/A
6.5	Temperature and humidity	C	Р

7	PROTECTION AGAINST ELECTRIC SHOCK AND ENERGY HAZARDS		Р
7.1	General		Р
7.2	Fault conditions	Normal and single fault condition are considered	C ^P
7.3	Protection against electric shock	21	Р
7.3.1	General	In the PCE the earthed metal enclosure is evaluated by means of basic insulation from DVC C circuit DVC A circuit and unearthed accessible parts are evaluated by means of double insulation from DVC C or protective impedance DVC C: The PV input and mains output DVC A: the communication interface	P
7.3.2	Decisive voltage classification		Р
7.3.2.1	Use of decisive voltage class (DVC)	Working voltage and protective measures are considered.	Р
7.3.2.2	Limits of DVC (according table 6)	DI	Р
7.3.2.3	Short-terms limits of accessible voltages under fault conditions		Р
7.3.2.4	Requirements for protection (according table 7)	Single fault condition is considered. Accessible earthed	Р

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Clause	Requirement – Test	Result – Remark	Verdict
7.3.2.5	Connection to PELV and SELV circuits	The external signal communication interface are considered as SELV	Р
7.3.2.6	Working voltage and DVC		Р
7.3.2.6.1	General	Transients and voltage fluctuations are disregarded. And worst case normal operating condition is considered	Р
7.3.2.6.2	AC working voltage (see Figure 2)	200	Р
7.3.2.6.3	DC working voltage (see Figure 3)		Р
7.3.2.6.4	Pulsating working voltage (see Figure 4)		Р
7.3.3	protective separation	See description in Cl. 7.3.1	Р
	Protective separation shall be achieved by:	OP	Р
	double or reinforced insulation, or		Р
DI	protective screening, i.e. by a conductive screen connected to earth by protective bonding in the PCE, or connected to the protective earth conductor itself, whereby the screen is separated from live parts by at least basic insulation, or	D)	N/A
	protective impedance comprising limitation of current per 7.3.5.3 and of discharged energy per 7.3.5.4, or	E	Р
	limitation of voltage according to 7.3.5.4.		N/A
	The protective separation shall be fully and effectively maintained under all conditions of intended use of the PCE	.e	Р
7.3.4	Protection against direct contact	DE	Р
7.3.4.1	General		Р
Ne	Protection against direct contact is employed to prevent persons from touching live parts that do not meet the requirements of 7.3.5 and shall be provided by one or more of the measure given in 7.3.4.2 (enclosures and barriers) and 7.3.4.3 (insulation).	Enclosure provided	Р
	Open type sub-assemblies and devices do not require protective measures against direct contact but the instruction provided with the equipment must	End use product	N/A



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indicate that such measures must be provided in the end equipment or in the installation.			
Product intended for installation in CLOSED ELECTRICAL OPERATING AREAS, (see 3.9) need not have protective measures against direct contact, except as required by 7.3.4.2.4.	No use under this condition	N/A	



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Clause	Requirement – Test	Result – Remark	Verdict
7.3.4.2	Protection by means of enclosures and barriers		Р
	The following requirements apply where protection against contact with live parts is provided by enclosures or barriers, not by insulation in accordance with 7.3.4.3.	Enclosure provided to prevent access to inside live parts	P
7.3.4.2.1	General		Р
	Parts of enclosures and barriers that provide protection in accordance with these requirements shall not be removable without the use of a tool (see 7.3.4.2.3).	Secured by screws	Р
C	Polymeric materials used to meet these requirements shall also meet the requirements of 13.6		N/A
7.3.4.2.2	Access probe criteria		Р
	Protection is considered to be achieved when the separation between the test probes and live parts, when tested as described below, is as follows:	Dyc	Р
20	a) decisive voltage classification A, (DVC A) - the probe may touch the live parts	The communication interface is considered as DVC A	Р
	b) decisive voltage classification B, (DVC B) - the probe must not touch bare live parts	The DVC B circuit is not accessible by probe	Р
	 c) decisive voltage classification C, (DVC C) – the probe must have adequate clearance to live parts, based on the clearance for Basic insula- tion using the recurring peak working voltage involved, 	The DVC C circuit is not accessible by probe	Р
	d) In addition to a) to c) above, top surfaces of enclosures shall be tested with the IP3X probe of IEC 60529. The test probe shall not penetrate the top surface of the enclosure when probed from the vertical direction ± 5° only.	.e	Р
7.3.4.2.3	Access probe tests	DP	Р
	Compliance with 7.3.4.2.1 is checked by all of the following:		Р
V.	a) Inspection; and	· (e	Р
	b) Tests with the test finger (Figure D.1) and test pin (Figure D.2) of 0E, the results of which shall comply with the requirements of 7.3.4.2.1 a), b), and c) as applicable. Probe tests are performed on openings in the enclosures after removal of parts that can be detached or opened by an operator without the use of a tool, including	DA.	P



fuseholders, and with operator access doors and covers open. It is permitted to leave lamps in place for this test. Connectors that can be separated by an operator without use of a tool, shall also be tested during and after disconnection. Any movable parts are to be put in the most unfavorable position.	DAG	
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Clause	Requirement – Test	Result – Remark	Verdict
,	The test finger and the test pin are applied as above, without appreciable force, in every possible position, except that floor-standing equipment having a mass exceeding 40 kg is not tilted.		Р
	Equipment intended for building-in or rack mounting, or for incorporation in larger equipment, is tested with access to the equipment limited according to the method of mounting detailed in the installation instructions.	. (4	N/A
Æ	c) Openings preventing the entry of the jointed test finger (Figure E-1 of 0E) during test b) above, are further tested by means of straight unjointed test finger (Figure E-3 of 0E), applied with a force of 30 N. If the unjointed finger enters, the test with the jointed finger is repeated except that the finger is applied using any necessary force up to 30 N.	DAC	Р
OD	d) In addition to a) – c) above, top surfaces of enclosure shall be tested with the IP3X probe of IEC 60529. The test probe shall not penetrate the top surface of the enclosure when probed from the vertical direction ±5 ° only.		P
7.3.4.2.4	Service access areas	Inside PCE are not intentionally touched with energized parts when installation and maintenance. Symbol 21 of Annex C are marked on PCE and explained in user manual.	Р
7.3.4.3	Protection by means of insulation of live parts		P
	Where the requirements of 7.3.4.2 are not met, live parts shall be provided with insulation if:	.c	Р
	 their working voltage is greater than the maximum limit of decisive voltage class A, or 	DIA	Р
DE	 for a DVC A or B circuit, protective separation from adjacent circuit of DVC C is not provided (see note "‡" under Table 7) 	-6	Р
7.3.5	Protection in case of direct contact	The communication interface are direct contact and evaluated with reinforce insulation from live parts	Р
7.3.5.1	General		Р



Protection in case of direct contact is required to ensure that contact with live parts does not produce a shock hazard.



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Clause	Requirement – Test	Result – Remark	Verdict
	The protection against direct contact according to 7.3.4 is not required if the circuit contacted is separated from other circuits according to 7.3.2.3, and:	Considered	Р
	 is of decisive voltage class A and complies with 7.3.5.2, or 	The communication interface	Р
	7.5.5.2, 01	is DVC A and reinforce insula- tion from the live parts by means of isolation transformer and opto-coupler	DD
	 is provided with protective impedance according to 7.3.5.3, or 	DIE	Р
	is limited in voltage according to 7.3.5.4		N/A
~ D	In addition to the measures as given in 7.3.5.2 to 7.3.5.4, it shall be ensured that in the event of error or polarity reversal of connectors no voltages that exceed DVC A can be connected into a circuit with protective separation. This applies for example to plug-in-sub-assemblies or other plug-in devices which can be plugged-in without the use of a tool (key) or which are accessible without the use of a tool.	DIE	N/A
7	Conformity is checked by visual inspection and trial insertion.	íc	Р
7.3.5.2	Protection using decisive voltage class A	The communication interface is DVC A and reinforce insulation from the live parts by means of isolation transformer	Р
7.3.5.3	Protection by means of protective impedance		N/A
\E	Circuits and conductive parts do not require protection against direct contact if any connection to circuits of DVC-B or DVC-C is through protective impedance, and the accessible circuit or part is otherwise provided with protective separation from circuits of DVC-B or DVC-C according 7.3.3.	DIE	N/A
7.3.5.3.1	Limitation of current through protective impedance	34	N/A
	The current available through protective impedance to earth and between simultaneously accessible parts, measured at the accessible live parts, shall not exceed a value of 3,5 mA a.c. or 10 mA d.c. under normal and single-fault conditions.	OP.	N/A



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7.3.5.3.2 Limitation of discharging energy through protective impedance Report No: DACE240718005RL001

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Clause	Requirement – Test	Result – Remark	Verdict
	The discharging energy available between simultaneously accessible parts protected by protective impedance shall not exceed the charging voltage and capacitance limits given in Table 9, which applies to both wet and dry locations, under normal and single fault conditions. Refer to figure 8.		N/A
7.3.5.4	Protection by means of limited voltages	No such design	N/A
	That portion of a circuit that has its voltage reduced to DVC-A by a voltage divider that complies with the following requirements, and that is otherwise provided with protective separation from circuits of DVC-B or DVC-C according to 7.3.3, does not require protection against direct contact.	DIG	N/A
Y.C.	The voltage divider shall be designed so that under normal and single fault conditions, including faults in the voltage division circuit, the voltage across the output of the voltage divider does not exceed the limit for DVC-A.	DAG	N/A
20	This type of protection shall not be used in case of protective class II or unearthed circuits, because it relies on protective earth being connected.		N/A
7.3.6	Protection against indirect contact		Р
7.3.6.1	General	0	Р
	Protection against indirect contact is required to prevent shock- hazardous current being accessible from conductive parts during an insulation failure. This protection shall comply with the requirements	class II (double or reinforced insulation)	Р
	for protective class I (basic insulation plus protectiveearthing), class II (double or reinforced insulation) or class III (limitation of voltages)		SI
	That part of a PCE meets the requirements of 7.3.6.2 and 7.3.6.3 is defined as protective class I	JAG.	N/A
	That part of a PCE meets the requirements of 7.3.6.4 is defined as protective class II.	0-	Р
NE	That part of PCE which meets the requirements of decisive voltage class A and in which no hazardous voltages are derived, is defined as protective class III. No shock hazard is present in such circuits.	DIE	N/A
	Where protection against indirect contact is dependent on means provided during installation, the installation instructions shall provide details of the required means and shall indicate the associated hazards.		N/A



7.3.6.2	Insulation between live parts and accessible con-	See Cl. 7.3.7.4 and Cl. 7.3.7.5	N/A
- 3	ductive parts		-



	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
	Accessible conductive parts of equipment shall be separated from live parts by insulation meeting the requirements of Table 7 or by clearances as specified in 7.3.7.4 and creepages as specified in 7.3.7.5	E	N/A
7.3.6.3	Protective class I – Protective bonding and earthing		N/A
7.3.6.3.1	General		N/A
	Equipment of protective class I shall be provided with protective earthing, and with protective bonding to ensure electrical contact between accessible conductive parts and the means of connection for the external protective earthing conductor, except bonding is not required for:	DAG	N/A
C	a) accessible conductive parts that are protected by one of the measures in 7.3.5.2 to 7.3.5.4, or		N/A
	 b) accessible conductive parts are separated from live parts of DVC-B or -C using double or rein- forced insulation. 	DYG	N/A
7.3.6.3.2	Requirements for protective bonding		N/A
יוס	Electrical contact with the means of connection of the external protective earthing conductor shall be achieved by one or more of the following means:	JC JC	N/A
	a) through direct metallic contact;		N/A
	b) through other conductive parts which are not removed when the PCE or sub-units are used as intended;	C	N/A
	c) through a dedicated protective bonding conductor;		N/A
	d) through other metallic components of the PCE	- xe	N/A
.E	Where direct metallic contact is used and one or both of the parts involved is painted or coated, the paint or coating shall be removed in the area of contact, or reliably penetrated, to ensure metal to metal contact.	DI-	N/A
	For moving or removable parts, hinges or sliding contacts designed and maintained to have a low resistance are examples of acceptable means if they comply with the requirements of 7.3.6.3.3.	No such design	N/A
	Metal ducts of flexible or rigid construction and me- tallic sheaths shall not be used as protective bond- ing conductors, unless the device or material has	No such design	N/A



been investigated as suitable for protective bonding purposes.

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Been investigated as suitable for protective bonding purposes.

N/A

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- 3	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
•	Protective bonding shall withstand the highest thermal and dynamic stresses that can occur to the PCE item(s) concerned when they are subjected to a fault connecting live parts to accessible conductive parts. The protective bonding shall remain effective for as long as a fault to the accessible conductive parts		N/A
	persists or until an upstream protective device removes power from the part.		V
	Protective bonding shall meet following requirements:	The protective bonding is designed according to the requirement of 7.3.6.3.5. No testing is required	N/A
Æ	a) For PCE with an overcurrent protective device rating of 16 A or less, the impedance of the protective bonding means shall not exceed 0,1 during or at the end of the test below.	. (c.	N/A
- >	b) For PCE with an overcurrent protective device rating of more than 16 A, the voltage drop in the protective bonding test shall not exceed 2,5 V during or at the end of the test below.	DIA	N/A
Dr	As alternative to a) and b) the protective bonding may designed according to the requirements for the external protective earthing conductor in 7.3.6.3.5, in which case no testing is required.	JC JC	N/A
	The impedance of protective bonding means shall be checked by passing a test current through the bond for a period of time as specified below. The test current is based on the rating of the overcurrent protection for the equipment or part of the equipment under consideration, as follows:	E	N/A
	a) For pluggable equipment type A, the overcurrent protective device is that provided external to the equipment (for example, in the building wiring, in the mains plug or in an equipment rack);	DIE	N/A
NE NE	b) For pluggable equipment type B and fixed equipment, the maximum rating of the overcurrent protective device specified in the equipment installation instructions to be provided external to the equipment;	-16	N/A
	c) For a circuit or part of the equipment for which an overcurrent protective device is provided as part of the equipment, the rating of the provided overcurrent device.	J.	N/A



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Clause	Requirement – Test	Result – Remark	Verdict
	Voltages are measured from the protective earthing terminal to all parts whose protective bonding means are being considered. The impedance of the protective earthing conductor is not included in the measurement. However, if the protective earthing conductor is supplied with the equipment, it is per-	=	N/A
	mitted to include the conductor in the test circuit but the measurement of the voltage drop is made only from the main protective earthing terminal to the accessible part required to be earthed.		O I
E	On equipment where the protective earth connecction to a subassembly or to a separate unit is part of a cable that also supplies power to that subassembly or unit, the resistance of the protective bonding conductor in that cable is not included in the protective bond impedance measurements for the subassembly or separate unit, as shown in Figure 11. However, this option is only permitted if the cab le is protected by a suitably rated protective device that takes into account the size of the conductor. Otherwise the impedance of the protective bonding conductor between the separate units is to be included, by measuring to the protective earthing terminal where the power source enters the first unit in the system, as shown in Figure 12.	Figure 12 used	N/A
7.3.6.3.3.1	Test current, duration, and acceptance criteria	70	N/A
	The test current, duration of the test and acceptance criteria are as follows:		N/A
	a) For PCE with an overcurrent protective device rating of 16 A or less, the test current is 200% of the overcurrent protective device rating, but not less than 32 A, applied for 120s. The impedance of the protective bonding means during and at the end of the test shall not exceed 0,1.	C	N/A
, E	b) For PCE with an overcurrent protective device rating of more than 16 A, the test current is 200% of the overcurrent protective device rating and the duration of the test is as shown in Table 10 below. The voltage drop in the protective bonding means, during and at the end of the test, shall not exceed 2,5 V.	DAG	N/A
	c) During and after the test, there shall be no melting, loosening, or other damage that would impair the effectiveness of the protective bonding means.	DIG	N/A
	The test current is derived from an a.c or d.c supply source, the output of which is not earthed.		N/A



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- 1	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
	As an alternative to Table 10, where the time- current characteristic of the overcurrent protective device that limits the fault current in the protective bonding means is known because the device is ei- ther provided in the equipment or fully specified in the installation instructions, the test duration may		N/A
	be based on that specific device's time-current characteristic. The tests are conducted for a duration corresponding to the 200% current value on the time-current characteristic.		DI.
7.3.6.3.4	Protective bonding impedance (routine test)	-16	N/A
E	If the continuity of the protective bonding is achieved at any point by a single means only (for example a single conductor or single fastener), or if the PCE is assembled at the installation location, then the impedance of the protective bonding shall also be tested as a routine test. The test shall be as in 7.3.6.3.3, except for the following:	DIE	N/A
Sign	the test current may be reduced to any convenient value greater than 10 A sufficient to allow measurement or calculation of the impedance of the protective bonding means:		N/A
	the test duration may be reduced to no less than 2 s	DI.	N/A
	For equipment subject to the type test in 7.3.6.3.3.1a), the impedance during the routine test shall not exceed 0,1.	E	N/A
	For equipment subject to the type test in 7.3.6.3.3.1b) the impedance during the routine test shall not exceed 2,5 V divided by the test current required by 7.3.6.3.3.1b).		N/A
7.3.6.3.5	External protective earthing conductor	· C	N/A
J.C.	A protective earthing conductor shall be connected at all times when power is supplied to PCE of protective class I. Unless local wiring regulations state otherwise, the protective earthing conductor cross-sectional area shall be determined from Table 11 or by calculation according to IEC 60364-5-54.	DIA	N/A
	If the external protective earthing conductor is routed through a plug and socket or similar means of disconnection, it shall not be possible to disconnect it unless power is simultaneously removed from the part to be protected.	Permanent connected	N/A
	The cross-sectional area of every external protec-		N/A



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tiveearthing conductor which does not form part of the supply cable or cable enclosure shall, in any case, be not less than:

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Clause	Requirement – Test	Result – Remark	Verdict
	2,5 mm² if mechanical protection is provided;		N/A
	4 mm² if mechanical protection is not provided.		N/A
	For cord-connected equipment, provisions shall be made so that the external protective earthing conductor in the cord shall, in the case of failure of the strain-relief mechanism, be the last conductor to be interrupted.		N/A
7.3.6.3.6	Means of connection for the external protective earthing conductor	-xe	N/A
7.3.6.3.6.1	General	DI	N/A
DI)	The means of connection for the external protective earthing conductor shall be located near the terminals for the respective live conductors. The means of connections shall be corrosion-resistant and shall be suitable for the connection of cables according to 7.3.6.3.5. The means of connection for the protective earthing conductor shall not be used as a part of the mechanical assembly of the equipment or for other connections. A separate means of connection shall be provided for each external protective earthing conductor. Connection and bonding points shall be so designed that their current-carrying capacity is not impaired by mechanical, chemical, or electrochemical influences. Where enclosures and/or conductors of aluminium or aluminium alloys are used, particular attention should be given to the problems of electrolytic corrosion.	DIE	N/A
	The means of connection for the protective earthing conductor shall be permanently marked with:		N/A
	symbol 7 of Annex C; or	6	N/A
	the colour coding green-yellow	276	N/A
	Marking shall not be done on easily changeable parts such as screws.		N/A
7.3.6.3.7	Touch current in case of failure of the protective earthing conductor	. 6	N/A
	The requirements of this sub-clause shall be satisfied to maintain safety in case of damage to or disconnection of the protective earthing conductor.	DAG	N/A
	For pluggable equipment type A, the touch current measured in accordance with 7.5.4 shall not exceed 3,5 mA a.c. or mA d.c.		N/A



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- 3	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
1	For all other PCE, one or more of the following measure shall be applied, unless the touch current measured in accordance with 7.5.4 using the test network of IEC 60990 test figure 4 shall not exceed 3,5 mA a.c. or 10 mA d.c.		N/A
	a) Permanently connected wiring, and:		N/A
	a cross-section of the protective earthing conductor of at least 10 mm ² Cu or 16 mm ² Al; or	. 6	N/A
	automatic disconnection of the supply in case of discontinuity of the protective earthing conductor; or	DAG	N/A
E	provision of an additional terminal for a second protective earthing conductor of the same cross-sectional area as the original protective earthing conductor and installation instruction requiring a second protective earthing conductor to be installed or	DAG	N/A
DD	b) Connection with an industrial connector according to IEC 60309 and a minimum protective earthing conductor cross-section of 2,5 mm² as part of a multi-conductor power cable. Adequate strain relief shall be provided.	íc	N/A
	In addition, the caution symbol 15 of Annex C shall be fixed to the product and the installation manual shall provide details of the protective earthing measures required in the installation as required in 5.3.2.	E	N/A
	When it is intended and allowed to connect two or more PCEs in parallel using one common PE conductor, the above touch current requirements apply to the maximum number of the PCEs to be connected in parallel, unless one of the measures in a)	- NE	N/A
	or b) above is used. The maximum number of parallel PCEs is used in the testing and has to be stated in the installation manual.		N/A
7.3.6.4	Protective Class II – Double or Reinforced Insulation	Sie	Р
	Equipment or parts of equipment designed for protective class II shall have insulation between live parts and accessible surfaces in accordance with 7.3.4.3. The following requirements also apply:	Communication interface is evaluated with Reinforced insulation from live part inside. Comply with clause 7.3.4.3	Р



	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
	equipment designed to protective class II shall not have means of connection for the external protective earthing conductor. However this		Р
	does not apply if the external protective earthing conductor is passed through the equipment to equipment series-connected beyond it. In the latter event, the external protective earthing conductor and its means for connection shall be insulated with basic insulation from the accessible surface of the equipment and from circuits that employ protective separation, extra-low voltage, protective impedance and limited discharging energy, according to 7.3.5. This basic insulation shall correspond to the rated voltage of the series-connected equipment;	DIE	DI
SE	metal-encased equipment of protective class II may have provision on its enclosure for the connection of an equipotential bonding conductor;	-16	Р
ic	equipment of protective class II may have provision for the connection of an earthing conductor for functional reasons or for damping of overvoltages; it shall, however, be insulated as though it is a live part;		N/A
	equipment employing protective class II shall be marked according to 5.1.8.	OF	Р
7.3.7	Insulation Including Clearance and Creepage Distance	C	N/A
7.3.7.1	General		N/A
	This subclause gives minimum requirements for insulation, based on the principles of IEC 60664.		N/A
	Manufacturing tolerances shall be taken into account during measurement of creepage, clearance, and insulation distance in the PCE.	JAG	N/A
	Insulation shall be selected after consideration of the following influences:	0-	N/A
XC.	pollution degree	_	N/A
	overvoltage category	2ye	N/A
	supply earthing system	V	N/A
	insulation voltage		N/A
	location of insulation	See table 7.3.7.4 and 7.3.7.5	N/A



		for detail	
SA	type of insulation	See table 7.3.7.4 and 7.3.7.5 for detail	N/A

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- 2	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
	Compliance of insulation, creepage distances, and clearance distances, shall be verified by measurement or visual inspection, and the tests of 7.5.		N/A
7.3.7.1.3	Supply earthing systems		N/A
	Three basic types of earthing system are described in IEC 60364-1. They are:		N/A
	TN system: has one point directly earthed, the accessible conductive parts of the installation being connected to that point by protective conductors. Three types of TN systems, TN-C, TN-S and TN-C-S, are defined according to the arrangement of the neutral and protective conductor.	DIE	N/A
36	TT system: has one point directly earthed, the accessible conductive parts of the installation being connected to earth electrodes electrically independent of the earth electrodes of the power system;	DAG	N/A
DI	IT sytem: has all live parts isolated from earth or one point connected to earth through an impedance, the accessible conductive parts of the installation being earthed independently or collectively to the earthing system.	íc	N/A
7.3.7.1.4	Insulation voltages	See table 7.3.7.4 and 7.3.7.5 for detail	Р
	Table 12 makes use of the circuit system voltage and overvoltage category to define the impulse withstand voltage and the temporary overvoltage.	C	Р
7.3.7.2	Insulation between a circuit and its surroundings		Р
7.3.7.2.1	General Basic, supplementary and reinforced insulation between a circuit and its surroundings shall be designed according to:	60 Vdc, OVC II	Р
DE	Impulse voltage; temporary overvoltage;	DIE	
7.3.7.2.2	working voltage of the circuit; Circuit connected directly to the mains	JI-	N/A



Clearance and solid insulation between circuit connected directly to the mains and their surroundings shall be designed according to the impulse voltage, temporary overvoltage, or working voltage, whichever gives the most severe requirement

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	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
7.3.7.2.3	Circuit other than mains circuit Clearance and solid insulation between circuit other than the mains and their surroundings shall be de- signed according to impulse voltage and recurring peak voltage		Р
7.3.7.2.4	Insulation between circuits a) For clearances and insulation, the requirements are determined by the circuit having the higher impulse voltage; b) For creepages, r.m.s. working voltage across the insulation determines the requirements.	System voltage for mains is 60 Vrms according to table 12. 4000 V impulse voltage gives the most severe requirement	P
7.3.7.3	Functional insulation For parts or circuit in OVC I, functional insulation shall be designed according to the working voltage across the insulation For parts or circuit in OVC II, functional insulation shall be designed according to the applicable impulse voltage as determined by 7.3.7.1.4	DIE	P
7.3.7.4	Clearance distances		Р
7.3.7.4.1	Determination Table 13 defines the minimum clearance distances required to provide functional, basic, or supplementary insulation	6	Р
	Clearance for use in altitudes above 2000m shall be calculated with correction factor according to Table A.2 of IEC 60664-1	Not designed to altitudes above 2000 m	N/A
	For reinforced insulation, the value corresponding to the next higher impulse voltage, or 1.6 times the temporary overvoltage, or 1.6 times the working vol- tage shall be used, whichever results in the most se- vere requirement	DIE	Р
7.3.7.4.2	Electric field homogeneity For homogeneous electric field and impulse voltage is equal to or greater than 6000V for a circuit connected directly to the mains or 4000V within a circuit, the clearance may be reduced to the requirement by Table F.2 Case B of IEC 60664-1. In this case, impulse voltage test shall be performed on the clearance	Inhomogeneous electric field is considered for PCE	N/A
7.3.7.4.3	Clearance to conductive enclosures Clearance shall be measured following the deforma-		Р



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tion test of 13.7 for conductive enclosures
7.3.7.5 Creeage distances

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	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
7.3.7.5.1	General Creepage distances shall be large enough to prevent long-term degradation of the surface of solid insulators. For reinforced insulation, the value is doubled. If less than clearance, it shall be increased to that clearance		P
7.3.7.5.2	Voltage r.m.s. value of working voltage is used. Interpolation is permitted	If working voltage less than system voltage, system voltage is used for creepage according to IEC 60664-1.	Р
7.3.7.5.3	Materials	Certified PWB used. Other material are considered IIIb. Pollution degree 2 considered	Р
7.3.7.6	Coating	ale.	N/A
7.3.7.7	PWB spacings for functional insulation	PWB rated V-0 and short- circuit test are considered	Р
7.3.7.8	Solid insulation		Р
7.3.7.8.1	General Material for solid insulation shall be able to withstand mechanical, electrical, thermal and climatic stresses in normal use and ageing during the expected lifetime. Compliance is evaluated by test and inspection.	G DÌ	Р
7.3.7.8.2	Requirements for electrical withstand capability of solid insulation		P
7.3.7.8.2.1	Basic and supplementary, reinforced, and double insulation Solid insulation shall withstand the impulse voltage test 7.5.1 and voltage test 7.5.2.	Impulse voltage test are considered for solid insulation. The peak value of AC voltage test covers impulse voltage in this report according to IEC 60664-1.	Р
NE	In addition, if recurring peak working voltage across the insulation is greater than 700V and voltage stress on insulation is greater than 1kV/mm, double and reinforced insulation shall withstand the partial discharge test according to 7.5.3	DAG	N/A
7.3.7.8.2.2	Functional insulation		Р
7.3.7.8.3	Thin sheet or tape material		P



7.3.7.8.3.1 General Insulation of thin sheet or tape less than 0.7mm is subject to this requirement

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7.3.7.8.3.2 Material thickness not less than 0,2 mm

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Clause	Requirement – Test	Result – Remark	Verdict
	Basic or supplementary insulation shall consist of at		
4	least one layer of material, and shall meet the impulse and a.c. or d.c. voltage test requirements of 7.3.7.8.2.1 for basic or supplementary insulation.	E	Р
	Double insulation shall consist of at least two layers		N/A
	of material. Each layer shall meet the impulse and a.c. or d.c. voltage test requirements of 7.3.7.8.2.1 for basic insulation, and the partial discharge requirements of 7.3.7.8.2.1. The two or more layers together shall meet the impulse and a.c. or d.c.voltage test requirements of 7.3.7.8.2.1 for double insulation.	DAG	IVA
6	Reinforced insulation shall consist of a single layer		N/A
	of material, which will meet the impulse, a.c. or d.c. voltage, and partial discharge test requirements 7.3.7.8.2.1 for reinforced insulation.	· C	
7.3.7.8.3.3	Material thickness less than 0,2 mm		Р
	Basic or supplementary insulation shall consist of at	At least two layers insulation	-
DA	least one layer of material, and shall meet the impulse and a.c. or d.c. voltage test requirements of 7.3.7.8.2.1 for basic or supplementary insulation.	taps used in transformer as basic or supplementary insulation	P
	Double insulation shall consist of at least three lay-		N/A
	ers of material. Each layer shall meet the impulse and a.c. or d.c. voltage test requirements of 7.3.7.8.2.1 for basic insulation any two layers together shall meet the impulse, a.c. or d.c. voltage, and partial discharge test requirements of 7.3.7.8.2.1 for double insulation.	E	IVA
	Reinforced insulation consisting of a single layer of		N/A
7.3.7.8.3.4	material less than 0,2 mm thick is not permitted. Compliance Component, sub-assembly, or material is checked by applicable tests 7.5.1 to 7.5.3 according to 7.3.7.8.	DIE	N/A
7.3.7.8.4	Printed wiring boards (PWBs)		Р
7.3.7.8.4.1	General		Р
	Insulation between conductor layers in double- sided single-layer PWBs, multi-layer PWBs and metal core PWBs, shall meet the requirements for solid insulation in 7.3.7.8.	DIE	
	For the inner layers of multi-layer PWBs, the insulation between adjacent tracks on the same layer shall be treated as either:		Р



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	a creepage distance for pollution degree 1 and a clearance as in air (see Annex A, figure A.13); or		Р
DE	as solid insulation, in which case it shall meet the requirements of 7.3.7.8.	270	Р
7.3.7.8.4.2	Use of coating materials		N/A
7.3.7.8.5	Wound components		Р

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Clause	Requirement – Test	Result – Remark	Verdict
	Varnish or enamel insulation of wires shall not be used for basic, supplementary, double or reinforced insulation.	Varnish are not considered as insulation and voltage test performed as routine test. See al-	Р
	Wound components shall meet the requirements of 7.3.7.8.1 and 7.3.7.8.2.	so Cl.7.3.7.8.1 to Cl.7.3.7.8.2	N/A
	The component itself shall pass the requirements given in 7.3.7.8.1 and 7.3.7.8.2. If the component has reinforced or double insulation, the voltage test in 7.5.2 shall be performed as a routine test.	DAG	N/A
7.3.7.8.6	Potting materials		N/A
300	A potting material may be used to provide solid insulation or to act as a coating to protect against pollution. If used as solid insulation, it shall comply	For Optical Isolators, potting material used to provide solid insulation and comply with the	N/A
20	with the requirements of 7.3.7.8.1 and 7.3.7.8.2. If used to protect against pollution, the requirements	requirements of 7.3.7.8.1 and 7.3.7.8.2.	C
7.3.7.9	for Type 1 protection in 7.3.7.8.4.2 apply. Insulation requirements above 30 kHz	20	N/A
	Where voltages across insulation have fundamental frequencies greater than 30 kHz, further considerations apply. Requirements for this are provided in IEC 60664-4, and the more severe of these and the requirements of 7.3.7.1 to 7.3.7.8 shall be applied.	E	N/A
	Annex G contains flow-charts for the determination of clearance and creepage distances under these circumstances. For convenience, Tables 1 and 2 of	. 6	N/A
7.3.8	Residual Current-operated protective (RCD) or monitoring (RCM) device compatibility	Type B external RCD is required	N/A
VE.	RCD and RCM are used to provide protection against insulation faults in some domestic and industrial installations, additional to that provided by the installed equipment.	-16	N/A
7.3.9	Protection against shock hazard due to stored energy	OF	Р
7.3.9.1	Operator access area		P



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20	In the case of plugs, connectors, or similar devices that can be disconnected without the use of a tool, the withdrawal of which results in the exposure of conductors (e.g. pins), the discharge time to reduce the voltage to DVC A (see 7.3.2.2) or, for capacitors, to a stored charge level below the limits specified in 7.3.5.3.2, shall not exceed 1 s.	DAG	Р	
7.3.9.2	Service access areas		Р	
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_ >	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
	Capacitors and other energy storage devices lo-		
	cated behind panels that are removable for servicing, installation, or disconnection shall present no risk of electric shock or energy hazard	E	Р
	from stored charge after disconnection of the PCE. Capacitors within a PCE shall be discharged to a	49 s@35 Vpeak bus after disconnecting DC side. Inside	
E	voltage less than DVC A (see 7.3.2.2), or an energy level below the limits specified in 7.3.5.3.2, within 10 s after the removal of power from the PCE. If this requirement is not achievable for functional or other reasons, the warning symbol 21 of Annex C and an indication of the discharge time shall be placed in a clearly visible position on the enclosure, the capacitor protective barrier, or at a point close to the capacitor(s) concerned (depending on the construction) (see 5.2.2.4).	PCE are not intentionally touched with energized parts when installation and maintenance. Symbol 21 of Annex C are marked on PCE and explained in user manual.	
	For energy storage devices (such as batteries or ultracapacitors) the intended function of which is to	Warning symbol 21 of Annex C is marked on PCE with 10	Р
	maintain charge even with the PCE off and disconnected from external sources, a barrier or insulation shall be provided so that unintentional contact with	minutes	
D	hazardous live parts is prevented. The warning symbol 21 of Annex C shall be placed in a clearly visible position on or adjacent to the barrier or insulation, where it will be seen before removal of the barrier or insulation.	ic	E
7.4	Protection against energy hazards		Р
7.4.1	Determination of hazardous energy level	6	Р
	A hazardous energy level is considered to exist if	Condition b is considered	Р
	a) The voltage is 2 V or more, and power available after 60 s exceeds 240 VA.		N/A
	b) The stored energy in a capacitor is at a voltage. U of 2 V or more, and the stored energy. E, calculated from the following equation, exceeds 20J: E = 0,5 CU ²	DIE	Р
7.4.2	Operator Access Areas	No energized parts accessible by user	Р
D	Equipment shall be so designed that there is no risk of energy hazard in operator access areas from accessible circuits.	DIE	Р
7.4.3	Services Access Areas		Р
	Energy storage devices located behind panels that are removable for servicing, installation or discon-		Р



nection shall present no risk of electric energy hazard from charge stored after disconnection of the PCE.

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	EN 62109-1		4
Clause	Requirement – Test	Result – Remark	Verdict
	Energy storage devices within a PCE shall be discharged to an energy level less than 20 J, as in 7.4.1, within 10 s after the removal	Warning symbol 21 of Annex C is marked	Р
7.5	Electrical tests related to shock hazard		Р
7.5.1	Impulse voltage test (type test)		Р
7.5.2	Voltage test (dielectric strength test) (type test and routine test)		Р
7.5.3	Partial discharge test (type test or sample test)	aje.	N/A
7.5.4	Touch current measurement (type test)	V	Р
E	The touch current shall be measured if required by 7.3.6.3.7 and shall not be greater than 3.5 mA a.c. or 10 mA d.c. or special measures of protection as given in 7.3.6.3.7 are required.	The current is beyond the limit and the protection is provided as Cl. 7.3.6.3.7.	Р
	For type tests on PCE for which wet locations requirements apply according to 6.1, the humidity pre-conditioning of 4.5 shall be performed immediately prior to the touch current test.	DI	N/A
7.5.5	Equipment with multiple sources of supply	_ >	Р

8	PROTECTION AGAINST MECHANICAL HAZARDS	Р
8.1	General	Р
	Operation shall not lead to a mechanical HAZARD in NORMAL CONDITION or SINGLE FAULT CONDITION. Edges, projections, corners, openings, guards, handles and the like, that are accessible to the operator shall be smooth and rounded so as not to cause injury during normal use of the equipment.	D)
	Conformity is checked as specified in 8.2 to 8.6.	Р
8.2	Moving parts	Р
NE	Moving parts shall not be able to crush, cut or pierce parts of the body of an OPERATOR likely to contact them, nor severely pinch the OPERATOR's skin. Hazardous moving parts of equipment, that is moving parts which have the potential to cause injury, shall be so arranged, enclosed or guarded as to provide adequate protection against the risk of personal injury.	P
8.2.1	Protection of service persons	Р



Protection shall be provided such that unintentional contact with hazardous moving parts is unlikely during servicing operations. If a guard over a hazardous moving part may need to be removed for servicing, the marking of symbol 15 of Table D-1 shall be applied on or near the guard.

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N/A



9.1.2

	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
Olause	requirement – rest	Tresuit - Tremain	Verdict
	Tev. viiii		
8.3	Stability		Р
	Equipment and assemblies of equipment not se-	Installation manual require se-	N/A
	cured to the building structure before operation	cure mounted	
	shall be physically stable in NORMAL USE.		- 3
8.4	Provisions for lifting and carrying		Р
	If carrying handles or grips are fitted to, or supplied	Using a forklift truck to lift and	Р
	with, the equipment, they shall be capable of with-	transport the PCE	
	standing a force of four times the weight of the		
	equipment.	-16	
	Equipment or parts having a mass of 18 kg or more	Stated in manual	Р
	shall be provided with a means for lifting and carry-		
6	ing or directions shall be given in the manufacturer's documentation.		
	er s documentation.		
8.5	Wall mounting	· C	N/A
	Mounting brackets on equipment intended to be		N/A
	mounted on a wall or ceiling shall withstand a force		
	of four times the weight of the equipment.		
8.6	Expelled parts	l	N/A
	Equipment shall contain or limit the energy of parts	- 3	N/A
	that could cause a HAZARD if expelled in the event	(1) L	
	of a fault.		
9	PROTECTION AGAINST FIRE HAZARDS		Р
		E	
9.1	Resistance to fire		Р
	This subclause specifies requirements intended to	Components are witnessed at	Р
	reduce the risk of ignition and the spread of flame,	normal condition and abnor-	
	both within the equipment and to the outside, by the appropriate use of materials and components and	mal tests are verified	
	by suitable construction.		
	by culturate contact action.		
9.1.1	Reducing the risk of ignition and spread of flame	DE	Р
	For equipment or a portion of equipment, there are	Method 1 used	Р
	two alternative methods of providing protection		
10	against ignition and spread of flame that could af-		
	fect materials, wiring, wound components and electronic components such as integrated circuits, tran-	· (e	
	eistore thyristore diodos resistore and capacitors		

sistors, thyristors, diodes, resistors and capacitors.

A FIRE ENCLOSURE is required for equipment or

parts of equipment for which Method 2 is not fully

Conditions for a fire enclosure

applied and complied with.



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9.1.2.1	Parts requiring a fire enclosure		P
יכ	Except where Method 2 is used, or as permitted in 9.1.2.2, the following are considered to have a risk of ignition and, therefore, require a FIRE ENCLOSURE:	DY	P

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	EN 62109-1		4
Clause	Requirement – Test	Result – Remark	Verdict
	- components in PRIMARY CIRCUITS		Р
4	 components in SECONDARY CIRCUITS supplied by power sources which exceed the limits for a LIMITED POWER SOURCE as specified in 9.2; 	=	P
	 components in SECONDARY CIRCUITS supplied by a LIMITED POWER SOURCE as specified in 9.2, but not mounted on a material of FLAMMABILITY CLASS V-1; 	PCB rated V-0	N/A
E	 components within a power supply unit or assembly having a limited power output complying with the criteria for a LIMITED POWER SOURCE as specified in 9.2, including overcurrent protective devices, limiting impedances, regulating networks and wiring, up to the point where the LIMITED POWER SOURCE output criteria are met; 	DAC	Р
20	 components having unenclosed arcing parts, such as open switch and relay contacts and commutators, in a circuit at HAZARDOUS VOLTAGE or at a HAZARDOUS ENERGY LEVEL; and 	Certified circuit breaker, contactor, relay with fire enclosure	N/A
	 insulated wiring, except as permitte in 9.1.2.2. 	PVC or rubber wire	N/A
9.1.2.2	Parts not requiring a fire enclosure	Fire enclosure used	N/A
9.1.3	Materials requirements for protection against fire hazard	E	Р
9.1.3.1	General		Р
	ENCLOSURES, components and other parts shall be so constructed, or shall make use of such materials, that the propagation of fire is limited.		Р
9.1.3.2	Materials for fire enclosures	276	Р
NE	If an enclosure material is not classified as speci- fied below, a test may be performed on the final enclosure or part of the enclosure, in which case the material shall additionally be subjected to peri- odic SAMPLE testing.	·e	Р
9.1.3.3	Materials for components and other parts inside fire enclosures	At least V-2 material used inside fire enclosure, PCB rated V-0 and internal wire rated VW-1	Р
9.1.3.4	Materials for air filter assemblies		Р



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 9.1.4
 Openings in fire enclosures
 P

 9.1.4.1
 General
 P

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	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
	For equipment that is intended to be used or installed in more than one orientation as specified in the product documentation, the following requirements apply in each orientation.	E	Р
	These requirements are in addition to those in the following sections:		P
	- 7.3.4, Protection against direct contact;		Р
	 7.4, Protection against energy hazards; 	.6	Р
	 13.5, Openings in enclosures 	ON	Р
9.1.4.2	Side openings treated as bottom openings		Р
9.1.4.3	Openings in the bottom of a fire enclosure		N/A
	The bottom of a FIRE ENCLOSURE or individual barriers, shall provide protection against emission of flaming or molten material under all internal parts, including partially enclosed components or assemblies, for which Method 2 of 9.1.1 has not been fully applied and complied with.	DIE	N/A
9.1.4.4	Equipment for use in a CLOSED ELECTRICAL OPERATING AREA	Not intend use at this area	N/A
	The requirements of 9.1.4.3 do not apply to FIXED EQUIPMENT intended only for use in a CLOSED ELECTRICAL OPERATING AREA and to be mounted on a concrete floor or other noncombustible surface. Such equipment shall be marked as follows:	E	N/A
	WARNING: FIRE HAZARD SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON- COMBUSTIBLE SURFACE ONLY		N/A
9.1.4.5	Doors or covers in fire enclosures	Covers	Р
9.1.4.6	Additional requirements for openings in transportable equipment	DI	N/A
9.2	LIMITED POWER SOURCES		N/A
6 L T	General	.e	N/A
9.2.1			
	Limited power source tests	DI-	N/A
9.2.1 9.2.2 9.3	Limited power source tests Short-circuit and overcurrent protection	DI-	N/A P

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circuit or overcurrent conditions at any port, including phase-to-phase, phase-to-earth and phase-to-neutral, and adequate information shall be provided to allow proper selection of external wiring and external protective devices.

DAG DAG DAG DAG DAG DAG DAG DAG

N/A

N/A

N/A



11.2

11.2.1

11.2.2

	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
9.3.2	Protection against short-circuits and overcurrents shall be provided for all input circuits, and for output circuits that do not comply with the requirements for limited power sources in 9.2, except for circuits in which no overcurrent hazard is presented by short-circuits and overloads.		Р
9.3.3	Protective devices provided or specified shall have adequate breaking capacity to interrupt the maximum short circuit current specified for the port to which they are connected. If protection that is provided integral to the PCE for an input port is not rated for the short-circuit current of the circuit in which it is used, the installation instructions shall specify that an upstream protective device, rated for the prospective short-circuit current of that port, shall be used to provide backup protection.	DIE	P
10	PROTECTION AGAINST SONIC PRESSURE HAZ	ARDS	Р
10.1	General	DI	Р
iG	The equipment shall provide protection against the effect of sonic pressure. Conformity tests are carried out if the equipment is likely to cause such HAZARDS.	The sonic hazard marking is marked on the PCE	P
10.2	Sonic pressure and Sound level	DI.	Р
10.2.1	Hazardous Noise Levels		Р
11	PROTECTION AGAINST LIQUID HAZARDS	<u>C</u>	N/A
11.1	Liquid Containment, Pressure and Leakage		N/A
	The liquid containment system components shall be compatible with the liquid to be used.	. 6	N/A
	There shall be no leakage of liquid onto live parts as a result of:	DIE	N/A
	a) Normal operation, including condensation;		N/A
NG	b) Servicing of the equipment; or		N/A
	c) Inadvertent loosening or detachment of hoses	276	N/A

or other cooling system parts over time.

Fluid pressure and leakage

Maximum pressure

Leakage from parts



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11.2.3	Overpressure safety device	N/A
- 3		III.
11.3	Oil and grease	N/A

12	CHEMICAL HAZARDS	N/A

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	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
12.1	General		N/A
	· (e		
13	PHYSICAL REQUIREMENTS		Р
13.1	Handles and manual controls		Р
c	Handles, knobs, grips, levers and the like shall be reliably fixed so that they will not work loose in normal use, if this might result in a hazard. Sealing compounds and the like, other than selfhardening resins, shall not be used to prevent loosening. If handles, knobs and the like are used to indicate the position of switches or similar components, it shall not be possible to fix them in a wrong position if this might result in hazard.	DIE	Р
13.1.1	Adjustable controls		Р
13.2	Securing of parts	276	Р
13.3	Provisions for external connections	VE	Р
13.3.1	General	Installation manual provide in- formation for the disconnec- tion means	Р
13.3.2	Connection to an a.c. Mains supply	By terminal block	P
		,	
13.3.2.1	General		Р
	For safe and reliable connection to a MAINS supply, equipment shall be provided with one of the following:	See above	P
	terminals or leads or a non-detachable power supply cord for permanent connection to the supply; or		Р
	a non-detachable power supply cord for con- nection to the supply by means of a plug	DIE	N/A
	 an appliance inlet for connection of a detacha- ble power supply cord; or 		N/A
VC.	 a mains plug that is part of direct plug-in equipment as in 13.3.8 	.e	N/A
13.3.2.2	Permanently connected equipment	DIS	N/A
13.3.2.3	Appliance inlets		N/A

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a)i	For equipment with a non-detachable power supply cord, a cord anchorage shall be supplied such that:		N/A	
	the connecting points of the cord conductors are relieved from strain; and	DE	N/A	
	 the outer covering of the cord is protected from abrasion. 	6	N/A	
	DI		DAG	

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Clause Requirement – Test Result – Remark Verdict 13.3.2.6 Protection against mechanical damage P 13.3.3 Wiring terminals for connection of external conductors for the productor of the PCE P 13.3.3.1 Wiring terminals P 13.3.3.2 Screw terminals N/A 13.3.3.3 Wiring terminal sizes P 13.3.3.4 Wiring terminal design P 13.3.3.5 Grouping of wiring terminals P 13.3.3.6 Stranded wire P 13.3.4 Supply wiring space N/A 13.3.5 Wire bending space for wires 10 mm² and greater N/A 13.3.6 Disconnection from supply sources P 13.3.7 Connectors, plugs and sockets P 13.3.8 Direct plug-in equipment N/A 13.4.1 General P 13.4.2 Routing Internal wire is routed to avoid sharp edge and overheat P 13.4.3 Colour coding N/A 13.4.4 Splices and connections P	_ >	EN 62109-1		4.
13.3.3 Wiring terminals for connection of external conductors	Clause	Requirement – Test	Result – Remark	Verdict
13.3.3.1 Wiring terminals	13.3.2.6	Protection against mechanical damage		Р
13.3.3.2 Screw terminals 13.3.3.3 Wiring terminal sizes P 13.3.3.4 Wiring terminal design P 13.3.3.5 Grouping of wiring terminals P 13.3.3.6 Stranded wire P 13.3.7 Supply wiring space N/A 13.3.6 Disconnection from supply sources P 13.3.7 Connectors, plugs and sockets P 13.3.8 Direct plug-in equipment N/A 13.4 Internal wiring and connections P 13.4.1 General P 13.4.2 Routing Internal wire is routed to avoid sharp edge and overheat N/A 13.4.3 Colour coding N/A 13.4.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts.	13.3.3		E	Р
13.3.3.3 Wiring terminal sizes P 13.3.3.4 Wiring terminal design P 13.3.3.5 Grouping of wiring terminals P 13.3.3.6 Stranded wire P 13.3.4 Supply wiring space N/A 13.3.5 Wire bending space for wires 10 mm² and greater N/A 13.3.6 Disconnection from supply sources P 13.3.7 Connectors, plugs and sockets P 13.3.8 Direct plug-in equipment N/A 13.4 Internal wiring and connections P 13.4.1 General P 13.4.2 Routing Internal wiring and connections P 13.4.3 Colour coding N/A 13.4.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts.	13.3.3.1	Wiring terminals		Р
13.3.3.4 Wiring terminal design P 13.3.3.5 Grouping of wiring terminals P 13.3.3.6 Stranded wire P 13.3.4 Supply wiring space N/A 13.3.5 Wire bending space for wires 10 mm² and greater N/A 13.3.6 Disconnection from supply sources P 13.3.7 Connectors, plugs and sockets P 13.3.8 Direct plug-in equipment N/A 13.4 Internal wiring and connections P 13.4.1 General P 13.4.2 Routing Internal wire is routed to avoid sharp edge and overheat N/A 13.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts.	13.3.3.2	Screw terminals		N/A
13.3.3.5 Grouping of wiring terminals P 13.3.3.6 Stranded wire P 13.3.4 Supply wiring space N/A 13.3.5 Wire bending space for wires 10 mm² and greater N/A 13.3.6 Disconnection from supply sources P 13.3.7 Connectors, plugs and sockets P 13.3.8 Direct plug-in equipment N/A 13.4 Internal wiring and connections P 13.4.1 General Routing Internal wire is routed to avoid sharp edge and overheat N/A 13.4.3 Colour coding N/A 13.4.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts.	13.3.3.3	Wiring terminal sizes		Р
13.3.3.6 Stranded wire P 13.3.4 Supply wiring space N/A 13.3.5 Wire bending space for wires 10 mm² and greater N/A 13.3.6 Disconnection from supply sources P 13.3.7 Connectors, plugs and sockets P 13.3.8 Direct plug-in equipment N/A 13.4 Internal wiring and connections P 13.4.1 General P 13.4.2 Routing Internal wire is routed to avoid sharp edge and overheat N/A 13.4. Splices and connections P 13.4.3 Colour coding N/A 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts.	13.3.3.4	Wiring terminal design	- x C	Р
13.3.4 Supply wiring space N/A 13.3.5 Wire bending space for wires 10 mm² and greater N/A 13.3.6 Disconnection from supply sources P 13.3.7 Connectors, plugs and sockets P 13.3.8 Direct plug-in equipment N/A 13.4 Internal wiring and connections P 13.4.1 General P 13.4.2 Routing Internal wire is routed to avoid sharp edge and overheat P 13.4.3 Colour coding N/A 13.4.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts.	13.3.3.5	Grouping of wiring terminals	DIS	Р
13.3.5 Wire bending space for wires 10 mm² and greater 13.3.6 Disconnection from supply sources P 13.3.7 Connectors, plugs and sockets P 13.3.8 Direct plug-in equipment N/A 13.4 Internal wiring and connections P 13.4.1 General P 13.4.2 Routing Internal wire is routed to avoid sharp edge and overheat N/A 13.4. Splices and connections P 13.4.3 Colour coding N/A 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts. P 13.6 Polymeric Materials	13.3.3.6	Stranded wire		Р
13.3.6 Disconnection from supply sources P 13.3.7 Connectors, plugs and sockets P 13.3.8 Direct plug-in equipment N/A 13.4 Internal wiring and connections P 13.4.1 General P 13.4.2 Routing Internal wire is routed to avoid sharp edge and overheat P 13.4.3 Colour coding N/A 13.4.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts.	13.3.4	Supply wiring space		N/A
13.3.7 Connectors, plugs and sockets P 13.3.8 Direct plug-in equipment N/A 13.4 Internal wiring and connections P 13.4.1 General Routing Internal wire is routed to avoid sharp edge and overheat N/A 13.4.2 Splices and connections P 13.4.3 Colour coding N/A 13.4.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts. 13.6 Polymeric Materials P	13.3.5	Wire bending space for wires 10 mm² and greater	- 26	N/A
13.3.8 Direct plug-in equipment N/A 13.4 Internal wiring and connections P 13.4.1 General P 13.4.2 Routing Internal wire is routed to avoid sharp edge and overheat P 13.4.3 Colour coding N/A 13.4.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts.	13.3.6	Disconnection from supply sources	DF-	Р
13.4 Internal wiring and connections P 13.4.1 General P 13.4.2 Routing Internal wire is routed to avoid sharp edge and overheat P 13.4.3 Colour coding N/A 13.4.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts.	13.3.7	Connectors, plugs and sockets		Р
13.4.1 General P 13.4.2 Routing Internal wire is routed to avoid sharp edge and overheat P 13.4.3 Colour coding N/A 13.4.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts.	13.3.8	Direct plug-in equipment		N/A
13.4.2 Routing Internal wire is routed to avoid sharp edge and overheat P 13.4.3 Colour coding N/A 13.4.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts.	13.4	Internal wiring and connections	्र	Р
sharp edge and overheat 13.4.3 Colour coding N/A 13.4.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts. P 13.6 Polymeric Materials	13.4.1	General		P
13.4.4 Splices and connections P 13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts. 13.6 Polymeric Materials P	13.4.2			Р
13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts. Polymeric Materials P	13.4.3	Colour coding		N/A
13.4.5 Interconnections between parts of the PCE N/A 13.5 Openings in enclosures P 13.5.1 Top and side openings P Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts. Polymeric Materials P				0
13.5 Openings in enclosures P 13.5.1 Top and side openings Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts. P 13.6 Polymeric Materials	13.4.4	Splices and connections		Р
13.5.1 Top and side openings Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts. Polymeric Materials P	13.4.5	Interconnections between parts of the PCE	276	N/A
Openings in the top and sides of ENCLOSURES shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts. Polymeric Materials P	13.5	Openings in enclosures	V	Р
shall be so located or constructed that it is unlikely that objects will enter the openings and create hazards by contacting bare conductive parts. 13.6 Polymeric Materials	13.5.1	Top and side openings		Р
	Ne	shall be so located or constructed that it is unlikely that objects will enter the openings and create ha-	DIE	Р
13.6.1 General P	13.6	Polymeric Materials		Р
	13.6.1	General		Р



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13.6.1.1	Thermal index or capability		Р	
13.6.2	Polymers serving as enclosures or barriers preventing access to hazards	74	Р	
13.6.2.1	Stress relief test		N/A	
13.6.3	Polymers serving as solid insulation		Р	
13.6.3.1	Resistance to arcing	E	Р	
13.6.4	UV resistance		N/A	C

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	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
	Polymeric parts of an OUTDOOR ENCLOSURE required for compliance with this standard shall be sufficiently resistance to degradation by ultra-violet (UV) radiation		N/A
13.7	Mechanical resistance to deflection, impact, or drop		Р
13.7.1	General		Р
13.7.2	250-N deflection test for metal enclosures		N/A
13.7.3	7-J impact test for polymeric enclosures	-16	Р
13.7.4	Drop test	DI	N/A
13.8	Thickness requirements for metal enclosures	<u>I</u>	N/A
13.8.1	General	Tested with Cl. 13.7	N/A
13.8.2	Cast metal	276	N/A
13.8.3	Sheet metal	VP.	N/A
3			
14	COMPONENTS		Р
14.1	General	2)	Р
	Where safety is involved, components shall be used in accordance with their specified RATINGS unless a specific exception is made. They shall conform to one of the following:	E	Р
	a) applicable safety requirements of a relevant IEC standard. Conformity with other requirements of the component standard is not required. If necessary for the application, components shall be subjected to the test of this standard, except that it is not necessary to carry out identical or equivalent tests already performed to check conformity with the component standard;	DIE	P
DE	b) the requirements of this standard and, where necessary for the application, any additional applicable safety requirements of the relevant IEC component standard;	,e	Р
	c) if there is no relevant IEC standard, the requirements of this standard;	DIA	Р

d) applicable safety requirements of a non-IEC

standard which are at least as high as those of the applicable IEC standard, provided that the component has been approved to the non-IEC





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standard by a recognized testing authority.

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	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
,	Components such as optocouplers, capacitors, transformers, and relays connected across basic, supplemental, reinforced, or double insulation shall comply with the requirements applicable for the grade of insulation being bridged, and if not previously certified to the applicable component safety standard shall be subjected to the voltage test of 7.5.2 as routine test.		N/A
14.2	Motor Overtemperature Protection		N/A
E	Motors which, when stopped or prevented from starting (see 4.4.4.3), would present an electric shock HAZARD, a temperature HAZARD, or a fire HAZARD, shall be protected by an over temperature or thermal protection device meeting the requirements of 14.3.	Approved low voltage fan used	N/A
14.3	Overtemperature protection devices	.6	Р
14.4	Fuse holders	OF	N/A
14.5	MAINS voltage selecting devices		N/A
14.6	Printed circuit boards		Р
	Printed circuit boards shall be made of material with a flammability classification of V-1 of IEC 60707 or better.	V-0	Р
	This requirements does not apply to thin-film flexible printed circuit boards that contain only circuits powered from limited power sources meeting the requirements of 9.2.	E	Р
	Conformity of the flammability RATING is checked by inspection of data on the materials. Alternatively, conformity is checked by performing the V-1 tests specified in IEC 60707 on three samples of the relevant parts.	·e	Р
14.7	Circuits or components used as transient overvoltage	e limiting devices	Р
NE	If control of transient overvoltage is employed in the equipment, any overvoltage limiting component or circuit shall be tested with the applicable impulse withstand voltage of Table 7-10 using the test method from 7.5.1 except 10 positive and 10 negative impulses are to be applied and may be spaced up to 1 min apart.	SPD used	P
14.8	Batteries	l	N/A
	Equipment containing batteries shall be designed to reduce the risk of fire, explosion and chemical leaks		N/A



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20	under normal conditions and after a single fault in the equipment including a fault in circuitry within the equipment battery pack.	,e
14.8.1	Battery Enclosure Ventilation	N/A
14.8.1.1	Ventilation requirements	N/A

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Clause	Requirement – Test	Result – Remark	Verdict
14.8.1.2	Ventilation testing		N/A
14.8.1.3	Ventilation instructions		N/A
14.8.2	Battery Mounting		N/A
	Compliance is verified by the application of the force to the battery's mounting surface. The test force is to be increased gradually so as to reach the required value in 5 to 10 s, and is to be maintained at that value for 1 min. A nonmetallic rack or tray shall be tested at the highest normal condition operating temperature.	ONE	N/A
14.8.3	Electrolyte spillage		N/A
C	Battery trays and cabinets shall have an electrolyte-resistant coating.		N/A
- 3	The ENCLOSURE or compartment housing a VENTED BATTERY shall be constructed so that spillage or leakage of the electrolyte from one battery will be contained within the ENCLOSURE and be prevented from:	DAG	N/A
יוס	a) reaching the PCE outer surfaces that can be contacted by the USER	20	N/A
	b) contaminating adjacent electrical components or materials; and	0	N/A
	c) bridging required electrical distances	E	N/A
14.8.4	Battery Connections		N/A
	Reverse battery connection of the terminals shall be prevented if reverse connection could result in a hazard within the meaning of this Standard		N/A
14.8.5	Battery maintenance instructions	- 16	N/A
VE.	The information and instructions listed in 5.3.4.1 shall be included in the operator manual for equipment in which battery maintenance is performed by the operator, or in the service manual if battery maintenance is to be performed by service personnel only.	Dr. C.	N/A
14.8.6	Battery accessibility and maintainability	OP	N/A
	Battery terminals and connectors shall be accessible for maintenance with the correct TOOLS. Batteries with liquid electrolyte, requiring maintained shall be so located that the battery cell caps are accessible for electrolyte tests and readjusting of		N/A



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electrolyte levels.

Software and firmware performing safety functions

Refer to annex B for details

P

Annex A Measurement of clearances and creepage distances (see 7.3.7.4 and 7.3.7.5)

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- 3	EN 62109-1		
Clause	Requirement – Test	Result – Remark	Verdict
			1
Annex B	Programmable Equipment		P
B.1	Software or firmware that perform safety critical functions		Р
B.1.1	Firmware or software that performs a critical safety function/s, the failure of which can result in a risk of fire, electric shock or other hazard as specified by this standard, shall be evaluated by one of the following means.	. 6	P
C	a) All software or firmware limits or controls shall be disabled before the test to evaluate the hardware circuitry during the abnormal test condition related to the safety function.	DAC	Р
7	b) Protective controls employing software or firmware to perform their function(s), shall be so constructed that they comply with IEC 60730-1 Annex H to address the risks identified in B.2.1.	DAG	N/A
B.2	Evaluation of controls employing software		Р
$-\alpha$		1	
Annex C	Symbols to be used in equipment markings	- 1	C
Annex D	Test Probes for Determining Access	J.	Р
			·
Annex E	RCDs	External RCD or RCCB of Type B is required.	Р
Annex F	Altitude correction for clearances		N/A
Annex G	Clearance and creepage distance determination for frequencies greater than 30 kHz	Only clock for IC	Р
Annex H	Measuring Instrument for Touch Current Measurements	216	Р
H.1	Measuring instrument		Р
H.2	Alternative measuring instrument		N/A
Annex I	Examples of Protection, Insulation, and Overvoltage Category Requirements for PCE	- 16	Р
Annex J	Ultraviolet light conditioning test	DP	N/A



4.7	TABLE: Electrical data (in normal conditions)							
Fuse #	I rated (A)	U (V)	P (W)	I (A)	I fuse (A)	Condition/status		
		60Vdc	379.13	13.05		Loading max		
Supplementary information:								

4.3	TABLE: Thermal requir	TABLE: Thermal requirements							Р
	Supply voltage (V)		60V	/dc					_
Maximun part/at:	n measured temperature 1	of			T (°	°C)			Allowed T _{max} (°C)
Electrolyt	ic capacitor(C519) body		76	.3			C -		105
Electrolyt	ic capacitor(C212) body		82	.5		7	-		105
Electrolyt	ic capacitor(CAP500) bod	y	88	.3	1				105
Electrolyt	ic capacitor(CAP501) bod	y	87.1						105
PCB nea	r U600	- 3	97.0			-			130
Internal v	vire	OP	78.7			- 1C			200
Enclosur	e inside		69.3			O.			Ref.
Enclosur	e outside		63	.5					95
Key			55.8						85
Ambient			40.0			- 3			C.
Tempera	ture T of winding:	t₁ (°C)	R ₁ (Ω)	t ₂ (°C)	R ₂	(Ω)	T (°C)	Allowed T _{max} (°C)	Insulati on class
_	.6	_	_	_			_	_	В

Supplementary information:

- 1)* represent horizontal; 2)* represent vertical;

4.4 T	TABLE: Fault condition tests								
А	Ambient temperature (°C)								
	Power source for EUT: Manufacturer, model/type, output rating								
Component No.	Fault	Supply voltage (V)	Test time	Fuse#	Fuse current (A)	Observation			
C519	S-C	60Vdc	10mins			Unit shut down immedia Recoverable when fault removed. No damaged. hazard.	•		
CAP500	S-C	60Vdc	10mins			Unit shut down immedia Recoverable when fault removed. No damaged. hazard.	·		





Output terminal	S-C	60Vdc	10mins	E		Unit shut down immediately. Recoverable when fault removed. No damaged. No hazard.			
Supplementar	Supplementary information:								
S-C=short circ	S-C=short circuit; O-L=overload; O-C=open circuit.								

7.3.7	TABLE:	TABLE: Clearance and creepage distance measurements						
Clearance (cl) and creepage U peak U r.m.s. Required cl cl Required cr distance (cr) at/of/between: (V) (V) (mm) (mm)						cr (mm)		
		-1		OP				
Supplementary inform	nation:						DI	

7,3,7,8,3,2 to 7,3,7,8,3,3	TABLE: Distance thr	TABLE: Distance through insulation measurements					
Distance through i	nsulation	sulation U peak U rms Test Required (V) (V) voltage DTI (V) (mm)				DTI (mm)	
74							
Supplementary inf	ormation:	-					
No flash over or insulation breakdown after test.							

7.5	TABLE: Electric strength tests and impulse tests				
Test voltage applied between: Test voltage (Vac) B					
Input to met	al enclosure	3000	No		
Note:	270		C		



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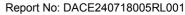
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Appendix	TABLE: List of critical components						
Object/part No.	Manufacturer/ trademark	Type/model	Technical data	Mark(s) of conformity1)			
Heat shrinkable sleeve	SHENZHEN WOLIDA TRADING CO LTD	RSFR-H	600V 125℃, VW-1	UL E329530			
РСВ	Pingxiang lianjincheng Technology Co., Ltd	LJC-4	V-0 , 130℃	UL E465011			
Internal wire	BO SUNG SILICONE CO	3239	12AWG, 200℃, max. VW-1	UL E131290			
Connectors	Changzhou Amass Electronics Co Ltd	XT90	500V, 30A	UL E482722			

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	EN 62109-2		
Clause	Requirement + Test	Result - Remark	Verdict
		(a)	
4	General testing requirements		Р
4.4.4	Single fault conditions to be applied		N/A
4.4.4.15	Fault-tolerance of protection for grid-interactive inverters	Isolated type inverter	N/A
4.4.4.15.1	Fault-tolerance of residual current monitoring according to 4.8.3.5: the residual current monitoring system operates properly	The RCD monitoring device is not integrated in the inverter. For field installation, External RCM system	N/A
	OVE	protection is intended to protect the PV plant. The RCD protection device fulfilled Cl. 4.8.3.5 shall be installed.	
	a) The inverter ceases to operate		N/A
	- Indicates a fault in accordance with §13.9		N/A
	 Disconnect from the mains 		N/A
00	 not re-connect after any sequence of removing and reconnecting PV power 		N/A
V	not re-connect after any sequence of removing and reconnecting AC power	- 2	N/A
	not re-connect after any sequence of removing and reconnecting both PV and AC power	21	N/A
	b) The inverter continues to operate		N/A
	the residual current monitoring system operates properly under single fault condition	E	N/A
	- Indicates a fault in accordance with §13.9		N/A
	c)The inverter continues to operate regardless of loss of residual current monitoring functionality		N/A
	not re-connect after any sequence of removing and reconnecting PV power	· C	N/A
	not re-connect after any sequence of removing and reconnecting AC power	DIP	N/A
	not re-connect after any sequence of removing and reconnecting both PV and AC power		N/A
NU	- Indicates a fault in accordance with §13.9		N/A
4.4.4.15.2	Fault-tolerance of automatic disconnecting means	. (=	N/A
4.4.4.15.2 .1	The means provided for automatic disconnection of a grid-interactive inverter from the mains shall:	The inverter is considered as isolation type. The contactor	N/A
	ie ie	in the AC output can be regarded as disconnection means.	6



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-	

	disconnect all grounded current-carrying conductors from the mains		N/A
DE	disconnect all ungrounded current-carrying conductors from the mains	20,	N/A
	be such that with a single fault applied to the disconnection means or to any other location in the inverter, at least basic insulation or simple separation is maintained between the PV array and the mains when the disconnecting means		N/A



		EN 62109-2	
Clause	Requirement + Test	Result - Remark	Verdict

requirements of 7.3.7 of Part 1: report here Part 1 comment and verdict. I.4.4.15.2 For non-isolated inverter, automatic checking of the isolation provided by a disconnect means after single fault. If the check fail: - any still-functional disconnection means shall be left in the open position - at least basic or simple separation shall be maintained between the PV input and the mains - the inverter shall not start operation N/A - the inverter shall indicate a fault in accordance with 13.9	Clause	Requirement + Test	Result - Remark	Verdict
2 Design of insulation or separation complies with requirements of 7.3.7 of Part 1: report here Part 1 comment and verdict. 3.4.4.1.5.2 For non-isolated inverter, automatic checking of the isolation provided by a disconnect means after single fault. If the check fait: - any still-functional disconnection means shall be left in the open position - at least basic or simple separation shall be mains - the inverter shall not start operation - the inverter shall indicate a fault in accordance with 13.9 - the inverter shall indicate a fault in accordance with 13.9 - the inverter with a transfer switch to transfer AC loads from the mains or other AC bypass source to the inverter output: - shall continue to operate normally - shall not present a risk of fire as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - And having control preventing switching: - components for maffunctioning: - conjonents for maffunctioning: - And having control preventing switching: - Cooling system failure — Blanketing test No hazards according to the criteria of sub-clause 4.4.3 of Part 1 shall result from blanketing the inverter. - This test is not required for inverters restricted to use only in closed electrical operating areas. - Test stop condition: time duration value or stabilized temperature - The steady-state AC output voltage and frequency - N/A - Stand-alone Inverter AC output voltage and frequency - N/A - Steady state output voltage at nominal DC input transge with the inverter supplied with its nominal voltage with the inverter supplied with its nor than 10.0 wor the rated nominal voltage for more than 110 % of the rated nominal volt				
requirements of 7.3.7 of Part 1: report here Part 1 comment and verdict. 1.4.4.15.2 For non-isolated inverter, automatic checking of the isolation provided by a disconnect means after single fault. If the check fail: - any still-functional disconnection means shall be left in the open position - at least basic or simple separation shall be maintained between the PV input and the mains - the inverter shall not start operation - the inverter shall indicate a fault in accordance with 13.9 1.4.4.16 A stand-alone inverter with a transfer switch to transfer AC loads from the mains or other AC bypass source to the inverter output: - shall continue to operate normally - shall not present a risk of fire as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - And having control preventing switching: components for malfunctioning: - Auf having control preventing switching: components for malfunctioning: - 4.4.3 of Part 1 shall result from blanketing test No hazards according to the criteria of sub-clause - 4.4.3 of Part 1 shall result from blanketing the inverter. This test is not required for inverters restricted to use only in closed electrical operating areas. Test stop condition: time duration value or stabilized temperature - 1.7.4.1 General N/A 1.7.4.2 Stand-alone Inverter AC output voltage and frequency - N/A Stand-alone inverter AC output voltage and frequency - N/A Stand-alone inverter AC output voltage shall not be less than 90 % or more than 110 % of the rated nominal voltage with the inverter supplied with its nominal value of DC input voltage across the DC input rate and installed and a restrict aringe - The steady-state AC output voltage shall not be less than 85 % or more than 110 % of the rated nominal voltage with the inverter supplied with any value within the rated range of DC input voltage. 1.7.4.4 Load step response of the output voltage at nominal DC input - The AC output voltage shall not be less than 85 % or more than 110 %		is intended to be in the open state.		
. comment and verdict. 1.4.4.15.2 For non-isolated inverter, automatic checking of the isolation provided by a disconnect means after single fault. If the check fait: - any still-functional disconnection means shall be left in the open position - at least basic or simple separation shall be maintained between the PV input and the mains - the inverter shall not start operation - the inverter shall indicate a fault in accordance with 13.9 - the inverter shall indicate a fault in accordance with 13.9 - the inverter output: - shall continue to operate normally - shall continue to operate normally - shall not present a risk of fire as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - And having control preventing switching: - Components for malfunctioning 1.4.4.4.17 - Cooling system failure – Blanketing test No hazards according to the criteria of sub-clause 4.4.3 of Part 1 shall result from blanketing the inverter This test is not required for inverters restricted to use only in closed electrical operating areas. Test stop condition: time duration value or stabilized temperature	4.4.4.15.2	Design of insulation or separation complies with		N/A
A.4.15.2 For non-isolated inverter, automatic checking of the isolation provided by a disconnect means after single fault. If the check fail:	.2			
isolation provided by a disconnect means after single fault. If the check fail: - any still-functional disconnection means shall be left in the open position - at least basic or simple separation shall be maintained between the PV input and the maintained between the PV input and the maintained between the PV input and the maintained service shall not start operation - the inverter shall inclicate a fault in accordance with 13.9 - the inverter shall inclicate a fault in accordance with 13.9 - the inverter shall inclicate a fault in accordance with 13.9 - shall continue to operate normally - shall not present a risk of fire as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - And having control preventing switching: components for malfunctioning		comment and verdict.		
isolation provided by a disconnect means after single fault. If the check fail: - any still-functional disconnection means shall be left in the open position - at least basic or simple separation shall be maintained between the PV input and the maintained between the PV input and the maintained between the PV input and the maintained service shall not start operation - the inverter shall inclicate a fault in accordance with 13.9 - the inverter shall inclicate a fault in accordance with 13.9 - the inverter shall inclicate a fault in accordance with 13.9 - shall continue to operate normally - shall not present a risk of fire as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - And having control preventing switching: components for malfunctioning	7			
single fault. If the check fail: - any still-functional disconnection means shall be left in the open position - at least basic or simple separation shall be maintained between the PV input and the mains - the inverter shall not start operation - the inverter shall indicate a fault in accordance with 13.9 - the inverter shall indicate a fault in accordance with 13.9 - A stand-alone inverter with a transfer switch to transfer AC loads from the mains or other AC bypass source to the inverter output: - shall continue to operate normally - shall not present a risk of fire as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - And having control preventing switching: components for malfunctioning: compo	4.4.4.15.2	For non-isolated inverter, automatic checking of the		N/A
If the check fail: - any still-functional disconnection means shall be left in the open position - at least basic or simple separation shall be maintained between the PV input and the mains - the inverter shall not start operation - the inverter shall indicate a fault in accordance with 13.9 - the inverter with a transfer switch to transfer AC loads from the mains or other AC bypass source to the inverter output: - shall continue to operate normally - shall not present a risk of fire as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - And having control preventing switching: components for malfunctioning	.3	isolation provided by a disconnect means after		
- any still-functional disconnection means shall be left in the open position - at least basic or simple separation shall be maintained between the PV input and the mains - the inverter shall not start operation - the inverter shall indicate a fault in accordance with 13.9 - the inverter shall indicate a fault in accordance with 13.9 - 4.4.4.16 - A stand-alone inverter with a transfer switch to transfer AC loads from the mains or other AC bypass source to the inverter output: - shall continue to operate normally - shall not present a risk of fire as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - And having control preventing switching: - components for malfunctioning: - And having control preventing switching: - components for malfunctioning: - And having control preventing switching: - Cooling system failure — Blanketing test No hazards according to the criteria of sub-clause 4.4.3 of Part 1 shall result from blanketing the inverter This test is not required for inverters restricted to use only in closed electrical operating areas Test stop condition: time duration value or stabilized temperature Test stop condition: time duration value or stabilized temperature and installed at a restrict area. The misuse of non-technical personnel is avoided 1.7.4.1 General - N/A - Stand-alone inverter AC output voltage and frequency - N/A - Stand-alone inverter AC output voltage shall not be less than 90 % or more than 110 % of the rated nominal voltage with the inverter supplied with its nominal voltage with the inverter supplied with any value within the rated range of DC input voltage The steady-state AC output voltage shall not be less than 85 % or more than 110 % of the rated nominal voltage with the inverter supplied with any value within the rated range of DC input voltage for more than 110 % of the rated nominal voltage with the inverter supplied with any		single fault.		
be left in the open position - at least basic or simple separation shall be maintained between the PV input and the maints - the inverter shall not start operation - the inverter shall indicate a fault in accordance with 13.9 - the inverter shall indicate a fault in accordance with 13.9 - the inverter shall indicate a fault in accordance with 13.9 - the inverter with a transfer switch to transfer AC loads from the mains or other AC bypass source to the inverter output: - shall continue to operate normally - shall not present a risk of fire as the result of an out-of-phase transfer - shall not present a risk of shock as the result of an out-of-phase transfer - And having control preventing switching: components for malfunctioning		If the check fail:		N/A
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an out-of-phase transfer - And having control preventing switching: components for malfunctioning				NI/A
- And having control preventing switching: components for malfunctioning				IN/A
components for malfunctioning	$\mathcal{O}_{\mathcal{V}}$			NI/A
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Test stop condition: time duration value or stabilized temperature			avoided	
temperature				NI/A
Electrical ratings tests N/A Stand-alone Inverter AC output voltage and frequency N/A General N/A Steady state output voltage at nominal DC input The steady-state AC output voltage shall not be less than 90 % or more than 110 % of the rated nominal voltage with the inverter supplied with its nominal value of DC input voltage. N/A Steady state output voltage across the DC input range The steady-state AC output voltage shall not be less than 85 % or more than 110 % of the rated nominal voltage with the inverter supplied with any value within the rated range of DC input voltage. N/A Load step response of the output voltage at nominal DC input The AC output voltage shall not be less than 85 % or more than 110 % of the rated nominal voltage for more than 1,5 s after application or removal of a				IN/A
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The AC output voltage shall not be less than 85 % or more than 110 % of the rated nominal voltage for more than 1,5 s after application or removal of a	4.7.4.4			N/A
or more than 110 % of the rated nominal voltage for more than 1,5 s after application or removal of a				
more than 1,5 s after application or removal of a				
resistive load.				
		resistive load.		



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Clause	Requirement + Test	Result - Remark	Verdict
4.7.4.5	Steady state output frequency The steady-state AC output frequency shall not vary	DI	N/A
175	from the nominal value by more than +4 % or –6 %.		N1/A
4.7.5	Stand-alone inverter output voltage waveform		N/A
4.7.5.1	General		N/A
4.7.5.2	The AC output voltage waveform of a sinusoidal output stand-alone inverter shall have a total harmonic distortion (THD) not exceeding of 10 % and no individual harmonic at a level exceeding 6 %.		N/A
4.7.5.3	Non-sinusoidal output waveform requirements		N/A
4.7.5.3.1	General	4	N/A
4.7.5.3.2	The total harmonic distortion (THD) of the voltage waveform shall not exceed 40 %.	- VC	N/A
4.7.5.3.3	The slope of the rising and falling edges of the positive and negative half-cycles of the voltage waveform shall not exceed 10 V/µs measured between the points at which the waveform has a voltage of 10 % and 90 % of the peak voltage for that half-cycle.		N/A
4.7.5.3.4	The absolute value of the peak voltage of the positive and negative half-cycles of the waveform shall not exceed 1,414 times 110 % of the RMS value of the rated nominal AC output voltage.	Dye	N/A
4.7.5.4	Information requirements for non-sinusoidal		N/A
DD	waveforms The instructions provided with a stand-alone inverter not complying with 4.7.5.2 shall include the information in 5.3.2.6.	- 2	E
4.7.5.5	Output voltage waveform requirements for inverters For an inverter that is intended only for use with a ki following requirements may be used as an alternativ in 4.7.5.2 to 4.7.5.3.	nown dedicated load, the	N/A
	The combination of the inverter and dedicated load shall be evaluated to ensure that the output waveform does not cause any hazards in the load equipment and inverter, or cause the load equipment to fail to comply with the applicable	C	N/A
	product safety standards. The inverter shall be marked with symbols 9 and 15 of Table C.1 of Part 1.		N/A
	The installation instructions provided with the inverter shall include the information in 5.3.2.13.	27c	N/A
4.8	Additional tests for grid-interactive inverters		Р
4.8.1	General requirements regarding inverter isolation and array grounding	The PV inverter is connected to the mains via external basic insulation isolation	N/A
	10	transformer	
	- Type of Array grounding supported:	16	N/A
4.8.2	- Inverter isolation	External detection device is	N/A P
- -	ungrounded and functionally grounded arrays	required in field installation	•
4.8.2.1	Array insulation resistance detection for inverters for ungrounded arrays	For this type of PV array, the resistance at each PV terminal shall measure the	Р



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Clause	Requirement + Test	200	Result - Remark	Verdict

Jiause	Requirement + rest	Result - Remark	verdic
		line detice registere as before	Г
		insulation resistance before	
	Inverter shall have means to measure DC insulation	start up.	P
	resistance from PV input (array) to ground before		-
	starting operation		
	Or Inverter shall be provided with instruction in		N/A
	accordance with 5.3.2.11.		111/7
	Measured DC insulation resistance:		Р
			P
	Inverter measurement circuit shall be capable of	The setting of the PV array	「
	detecting insulation resistance below the limit value	I The setting of the FV array	
	detecting insulation resistance below the limit value	insulation resistance device	
	R= Vmax/30mA under normal conditions	modiation resistance device	
	Transform variation normal conditions	shall fulfill the follows	
		requirements:	
		900 Vdc/30 mA=30 k	
Ca	Inverter measurement circuit shall be capable of		Р
	detecting insulation resistance below the limit value		
	R= Vmax/30mA with ground fault in the PV array		
	Isolated inverters shall indicate a fault if the	× (e.	Р
	insulation resistance is less than the limit value		
	Isolated inverter fault indication maintained until	J.	N/A
	insulation resistance has recovered to a value		
	higher than the limit value		
01	Non-isolated inverters, or inverters with isolation not	complying with the leakage	N/A
	current limits in the minimum inverter isolation requi		
	- shall indicate a fault in accordance with 13.9	3	N/A
	- shall not connect to the mains		N/A
4.8.2.2	Array insulation resistance detection for inverters for functionally grounded arrays	0.	N/A
	a-1)The value of the total resistance, including the		N/A
	intentional resistance for array functional grounding,		
	the expected insulation resistance of the array to		
	ground, and the resistance of any other networks		
	connected to ground (for example measurement		
	networks) must not be lower than R = (VMAX		3
	PV/30 mA) ohms.		
	a-2) The installation instructions shall include the		N/A
	information required in 5.3.2.12.		
	b-1) As an alternative to a), or if a resistor value	· (e.	N/A
	lower than in a) is used, the inverter shall	DIG	
	incorporate means to detect, during operation, if the	JE	
	total current through the resistor and any networks		
	(for example measurement networks) in parallel		
	with it, exceeds the residual current values and times in Table 31		
-	b-2) Inverter shall either disconnect the resistor or		N/A
		. (-	I IN/A
	limit the current by other means		N/A
			IN/A
	isolation not complying with the leakage current limits in the minimum inverter isolation requirements		
	in Table 30, it shall also disconnect from the mains.		
	c) The inverter shall have means to measure the		N/A
	DC insulation resistance from the PV input to		I IN/A
	ground before starting operation, in accordance with		



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		4.8.2.1.			
٠	4.8.3	Array residual current detection		Р	
•	4.8.3.1	General	External RCD or RCCB of	P	



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Clause	Requirement + Test	Result - Remark	Verdict
		type B will be installed in PV plant on field.	
4.8.3.2	30 mA touch current type test for isolated inverters		N/A
4.8.3.3	Fire hazard residual current type test for isolated inverters		N/A
4.8.3.4	Protection by application of RCD's		Р
	- The requirement for additional protection in		Р
	4.8.3.1 can be met by provision of an RCD with a residual current setting of 30 mA, located between the inverter and the mains		D
	The selection of the RCD type to ensure compatibility with the inverter must be made		Р
	according to rules for RCD selection in Part 1.	. (0	
	- The RCD provided integral to the inverter, or		N/A
	 The RDC provided by the installer if details of the rating, type, and location for the RCD are given in the installation instructions per 5.3.2.9. 	OP .	Р
4.8.3.5	Protection by residual current monitoring		N/A
4.8.3.5.1	General		N/A
	Where required by Table 30, the inverter shall provide residual current monitoring that functions whenever the inverter is connected to the mains with the automatic disconnection means closed.	DYE	N/A
- 2	The residual current monitoring means shall measure the total (both a.c. and d.c. components) RMS current.		N/A
Dr	As indicated in Table 30 for different inverter types, array types, and inverter isolation levels, detection may be required for excessive continuous residual current, excessive sudden changes in residual current, or both, according to the following limits:	DÌ.	N/A
	a) Continuous residual current: The inverter shall disc a fault in accordance with 13.9 if the continuous resi		N/A
	 maximum 300 mA for inverters with continuous ouput power rating ≤30kV; 		N/A
	 maximum 10 mA per kVA of rated continuous output power for inverters with continuous output power rating > 30 kVA. 		N/A
	The inverter may attempt to re-connect if the array insulation resistance meets the limit in 4.8.2.		N/A
	b) Sudden changes in residual current: The inverter shall disconnect from the mains within the time specified in Table 31	DIE	N/A
	The inverter indicates a fault in accordance with 13.9, if a sudden increase in the RMS residual current is detected exceeding the value in the table.		N/A
VC.	The inverter may attempt to re-connect if the array insulation resistance meets the limit in 4.8.2.	- 6	N/A
4.8.3.5.2	Test for detection of excessive continuous residual current: test repeated 5 times and time to disconnect shall not exceed 0,3 s.	DAG	N/A
4.8.3.5.3	Test for detection of sudden changes in residual current repeated 5 times and each of the 5 results shall not exceed the time limit indicated in for each		N/A
	row (30mA, 60mA and150mA) of Table 31.		



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Clause	Requirement + Test Result - Remark	Verdict
4.8.3.6	Systems located in closed electrical operating areas	N/A
	The protection against shock hazard is not required	N/A
	if the installation information provided with the	
	inverter indicates the restriction for use in a closed	
	electrical operating area, and	
	Installation information indicates what forms of	N/A
	shock hazard protection are and are not provided	
	integral to the inverter, in accordance with 5.3.2.7.	3
	The inverter shall be marked as in 5.2.2.6.	N/A
5	MARKING AND DOCUMENTATION	Р
5.1	Marking	Р
5.1.4	Equipment ratings	Р
	PV input ratings:	Р
	- Vmax PV (absolute maximum) (d.c. V)	Р
	- Isc PV (absolute maximum) (d.c. A)	Р
	a.c. output ratings:	P
	- Voltage (nominal or range) (a.c. V)	P
	- Current (maximum continuous) (a.c. A)	P
	- Frequency (nominal or range) (Hz)	P
	- Power (maximum continuous) (W or VA)	P
		P
	- Power factor range	
	a.c input ratings:	N/A
	- Voltage (nominal or range) (a.c. V)	N/A
	- Current (maximum continuous) (a.c. A)	N/A
	- Frequency (nominal or range) (Hz)	N/A
-00	d.c. output ratings:	N/A
	- Voltage (nominal or range) (d.c. V)	N/A
	- Current (maximum continuous) (d.c. A)	N/A
	Protective class (I or II or III)	P
•	Ingress protection (IP) rating per part 1	Р
	An inverter that is adjustable for more than one	N/A
	nominal output voltage shall be marked to indicate	
	the particular voltage for which it is set when	
	shipped from the factory.	
5.2	Warning markings	P
5.2.2	Content for warning markings	Р
5.2.2.6	Inverters for closed electrical operating areas	N/A
	Where required by 4.8.3.6, an inverter not	N/A
	provided with full protection against shock hazard	
	on the PV array shall be marked with a warning	
	that the inverter is only for use in a closed	
	electrical operating area, and referring to the	
	installation instructions.	
5.3	Documentation	Р
5.3.2	Information related to installation	Р
5.3.2.1	Ratings. Subclause 5.3.2 of Part 1 requires the documentation to include ratings	Р
(2	information for each input and output. For inverters this information shall be as in	
	Table 33 below. Only those ratings that are applicable based on the type of inverter	
	are required.	
	PV input quantities :	Р
	- Vmax PV (absolute maximum) (d.c. V)	P
	- PV input operating voltage range (d.c. V)	P
	- Maximum operating PV input current (d.c. A)	P
	I maximum operating i v input outlett (u.e. //)	ı '



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Clause	Requirement + Test	Result - Remark	Verdict
	- Max. inverter backfeed current to the array		P
	(a.c. or d.c. A)		
	a.c. output quantities:		Р
	- Voltage (nominal or range) (a.c. V)		P
	- Current (maximum continuous) (a.c. A)		P
	- Current (inrush) (a.c. A, peak and duration)	4	P
	- Frequency (nominal or range) (Hz)		P
	- Power (maximum continuous) (W or VA)		P
	- Power factor range		P
	Maximum output fault current (a.c. A, peak and duration or RMS)		Р
	Maximum output overcurrent protection (a.c. A)		Р
	a.c. input quantities:	_	N/A
	- Voltage (nominal or range) (a.c. V)	. (0	N/A
	- Current (maximum continuous) (a.c. A)		N/A
	- Current (inrush) (a.c. A, peak and duration)		N/A
	- Current (inrush) (a.c. A, peak and duration) - Frequency (nominal or range) (Hz)		N/A N/A
(d.c input (other than PV) quantities:		N/A
	- Voltage (nominal or range) (d.c. V)		N/A
	- Nominal battery voltage (d.c. V)		N/A
	- Current (maximum continuous) (d.c. A)	- 10	N/A
	d.c. output quantities:		N/A
	- Voltage (nominal or range) (d.c. V)		N/A
	- Nominal battery voltage (d.c. V)		N/A
_	- Current (maximum continuous) (d.c. A)		N/A
	Protective class (I or II or III)		Р
U	Ingress protection (IP) rating per part 1	_	P
5.3.2.2	Grid-interactive inverter setpoints	Non-adjustable to operator, pre-set by manufacture before shipment	N/A
	For a grid-interactive unit with field adjustable trip points, trip times, or reconnect times, the presence of such controls, the means for adjustment, the factory default values, and the limits of the ranges of adjustability shall be provided in the documentation for the PCE or in	E	N/A
	other format such as on a website.		V'
	Provided solution:	ļ	N1/A
	The setting of field adjustable setpoints shall be accessible rom the PCE		N/A
5.3.2.3	Transformers and isolation	16	N/A
	whether an internal isolation transformer is	OP	N/A
	provided, and if so, what level of insulation		
	(functional, basic, reinforced, or double) is provided by that transformer. The instructions		
	shall also indicate what the resulting installation		
	requirements are regarding such things as	- 16	
	earthing or not earthing the array, providing		
	external residual current detection devices, etc.		
	An inverter shall be provided with information to the	e installer regarding:	N/A
	- providing of internal isolation transformer		N/A
	the level of insulation (functional, basic, reinforced, or double)		N/A
	1,,	I .	



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Clause	Requirement + Test Result - Remark	Verdict
	The instructions shall also indicate what the resulting installation requirements are regarding:	N/A
	- earthing or not earthing the array	N/A
	 providing external residual current detection devices 	N/A
	- requiring an external isolation transformer,	N/A
5.3.2.4	Transformers required but not provided	Р
	An inverter that requires an external isolation transformer not provided with the unit, shall be provided with instructions that specify, and for the external isolation transformer with which it is intended to be used:	Р
•	- the configuration type	Р
	- electrical ratings	Р
	- environmental ratings	Р
5.3.2.5	PV modules for non-isolated inverters	Р
	Non-isolated inverters shall be provided with installation instructions that require PV modules that have an IEC 61730 Class A rating	Р
	If the maximum AC mains operating voltage is higher than the PV array maximum system voltage then the instructions shall require PV modules that have a maximum system voltage rating based upon the AC mains voltage.	Р
5.3.2.6	Non-sinusoidal output waveform information	N/A
	The instruction manual for a stand-alone inverter not complying with 4.7.5.2 shall include a warning that:	N/A
	- the waveform is not sinusoidal,	N/A
	- some loads may experience increased heating,	N/A
	the user should consult the manufacturers of the intended load equipment before operating that load with the inverter	N/A
	The inverter manufacturer shall provide information regarding:	N/A
	- what types of loads may experience increased heating	N/A
	 recommendations for maximum operating times with such loads 	N/A
•	The inverter manufacturer shall specify for the waveforms as determined by the testing in 4.7.5.3.2 through 4.7.5.3.4.:	N/A
	- THD	N/A
	- slope	N/A
	- peak voltage	N/A
5.3.2.7	Systems located in closed electrical operating areas	N/A
	Where required by 4.8.3.6, an inverter not provided with full protection against shock hazard on the PV array shall be provided with installation instructions:	N/A
VG.	 requiring that the inverter and the array must be installed in closed electrical operating areas 	N/A
	 indicating which forms of shock hazard protection are and are not provided integral to the inverter (for example the RCD, isolation transformer complying with the 30 mA touch current limit, or residual current monitoring for sudden changes) 	N/A



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Clause	Requirement + Test Result - Re	emark Verdict
5.3.2.8	Stand-alone inverter output circuit bonding	N/A
	Where required by 7.3.10, the documentation for an inverter sha following:	all include the N/A
	- if output circuit bonding is required but is not provided integral to the inverter, the required	N/A
	means shall be described in the installation instructions, including which conductor is to be bonded and the required current carrying capability or cross-section of the bonding means;	DE
	if the output circuit is intended to be floating, the documentation for the inverter shall indicate that the output is floating.	N/A
5.3.2.9	Protection by application of RCD's	Р
E	Where the requirement for additional protection in 4.8.3.1 is met by requiring an RCD that is not provided integral to the inverter, as allowed by 4.8.3.4, the installation instructions shall state the need for the RCD,.	P
	and shall specify its rating, type, and required circuit location	P
5.3.2.10	Remote indication of faults	Р
DA	The installation instructions shall include an explanation of how to properly make connections to (where applicable), and use, the electrical or electronic fault indication required by 13.9.	P
5.3.2.11	External array insulation resistance measurement and response	N/A
	The installation instructions for an inverter for use with unground does not incorporate all the aspects of the insulation resistance response requirements in 4.8.2.1, must include:	
	- for isolated inverters: an explanation of what aspects of array insulation resistance	N/A
	measurement and response are not provided, and	2)
	an instruction to consult local regulations to determine if any additional functions are required or not;	N/A
	for non-isolated inverters: an explanation of what external equipment must be provided in the system, and	N/A
	- what the setpoints and response implemented by that equipment must be, and:	N/A
- 6	how that equipment is to be interfaced with the rest of the system.	N/A
5.3.2.12	Array functional grounding information	N/A
	Where approach a) of 4.8.2.2 is used, the installation instruction shall include all of the following:	ns for the inverter N/A
	a) the value of the total resistance between the PV circuit and ground integral to the inverter	N/A



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Clause	Requirement + Test	Result - Remark	Verdict
1			
	b)the minimum array insulation resistance to ground that system designer or installer must meet when selecting the PV panel and system design, based on the minimum value that the design of the PV functional grounding in the inverter was based on;	E	N/A
	c)the minimum value of the total resistance R = VMAX PV/30 mA that the system must meet, with an explanation of how to calculate the total		N/A
	d)a warning that there is a risk of shock hazard if the total minimum resistance requirement is not met.	DAG	N/A
5.3.2.13	Stand-alone inverters for dedicated loads		N/A
C	Where the approach of 4.7.5.5 is used, the installation instructions for the inverter shall include a warning that the inverter is only to be used with the dedicated load for which it was evaluated, and	ave.	N/A
	shall specify the dedicated load.	U	N/A
5.3.2.14	Identification of firmware version(s)		Р
40	An inverter utilizing firmware for any protective functions shall provide means to identify the firmware version.	Stated in user manual	P
	This can be a marking, but the information can also be provided by a display panel, communications port or any other type of user interface	Provided by display panel when the PCE started	Р
. 7	Protection against electric shock and energy hazards		Р
7.3	Protection against electric shock	(=	 P
7.3.10	Additional requirements for stand-alone inverters		N/A
7.5.10	One circuit conductor bonded to earth to create a		N/A
	grounded conductor and an earthed system.		
	The means used to bond the grounded conductor to protective earth provided within the inverter or		N/A
	as part of the installation	_	N/A
	If not provided integral to the inverter, the required means shall be described in the installation instructions as per 5.3.2.8.	OVE	N/A
	The means used to bond the grounded conductor to protective earth shall comply with the requirements for protective bonding in Part 1,		N/A
V.	If the bond can only ever carry fault currents in stand-alone mode, the maximum current for the bond is determined by the inverter maximum output fault current.	OVE	N/A
	Output circuit bonding arrangements shall ensure that in any mode of operation, the system only has the grounded circuit conductor bonded to earth in one place at a time		N/A



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Clause	Requirement + Test	Result - Remark	Verdict
1	Switching arrangements may be used, in which case the switching device used is to be subjected to the bond impedance test along with the rest of the bonding path	E	N/A
	Inverters intended to have a circuit conductor bonded to earth shall not impose any normal current on the bond except for leakage current.		N/A
	Outputs that are intentionally floating with no circuit conductor bonded to ground, must not have any voltages with respect to ground that are a shock hazard in accordance with Clause 7 of Parts 1 and 2.	.E	N/A
	The documentation for the inverter shall indicate that the output is floating as per 5.3.2.8.	DL	N/A
7.3.11	Functionally grounded arrays		N/A
C	All PV conductors in a functionally grounded array shall be treated as being live parts with respect to protection against electric shock.	. 6	N/A
8	Protection against mechanical hazards	ON	Р
	This clause of Part 1 is applicable.		Р
9	Protection against fire hazards		P
9.3	Short-circuit and overcurrent protection		Р
9.3.4	Inverter backfeed current onto the array		P
	 The backfeed current testing and documentation red including but not limited to the following. 	quirements in Part 1 apply,	P
	Inverter backfeed current onto the PV array maximum value	G	Р
	This inverter backfeed current value shall be provided in the installation instructions regardless of the value of the current, in accordance with		Р
	Table 33.		V.
13	Physical requirements		Р
13.9	Fault indication		P
	Where this Part 2 requires the inverter to indicate a be provided:	fault, both of the following shall	P
	a) a visible or audible indication, integral to the inverter, and detectable from outside the inverter, and	O.E.	Р
·E	b) an electrical or electronic indication that can be remotely accessed and used.		Р
	The installation instructions shall include information regarding how to properly make connections (where applicable) and use the electrical or electronic means in b) above, in accordance with 5.3.2.10.	Dyc	Р



OP				EN 6210	9-2					
Clause	Requirem	nent + Tes	st	1		F	Result - Re	mark	V	Verdict
4.4.4	15	5		on to be a	pplied	(N/A
	140	emperatu			3 1	>				
	T Clauve	iaimaity								
4.4.4.15.1	Fault-tole	rance of r	esidual cu	rrent monit	oring					
No. con	nnonont	Fault	Input	Output	Test	I	Fuse curre	nt	Observat	ion
No. Con	nponent		(Vdc)	(Vac)	duration	۱	(A)			
Supplement	tary informa	ation:								
			- 3	C						
4.4.4	TABLE:	Single fa	ult conditi	on to be a	pplied			oi	VG.	N/A
	Ambientt	emperatu	re(℃):							
				facturer, m	odel/type,					
4.4.4.15.2		rance of a		disconnecti	ng means					(0)
4.4.4.10.2		ranoc or c	actornatio		ng means					
Component No.	: Fa	ault	Supply voltage (V)	Test tir	me Fus	e #	Fuse current (A)		Observation	on
	01				1	J	=			
Check that to the check that the che	-			tion or simp	ole separa	tior	n based			20
Each active			ned. (L and	l N)						
Supplement	tary informa	ation:	G							
4.4.4.17	Cooling	ovotom f	siluro Di	anketing to			~!/			I NI/A
4.4.4.17	Cooling	system ra	allure – Di	anketing to	esi		V			N/A
C	Test voltag	e (Vdc)								
	Test curre	ent (Idc)	2	N.C.					E	
	Test voltag	e (Vac)						V		
	Test curr	ent (lac)								
	tamb1(°C):			VC				-	C
D:II-II 1.14 0 1	/E D	11	o - ·				. Obi. 5	Land Dr. Co.	4.01	

V (C

. (
SI		200		
	tamb2(℃):			
	Test duration			
maximum te	mperature T of part/at::	Τ(℃)	Tmax	
			(℃)	6
			0	
Supplementa	ary information:			

	V	EN 62109-2	- x C	
	1			
Clause	Requirement +	Test	Result - Remark	Verdict
•				
4.7.4	TABLE: Steady	y state Inverter AC output voltage	and frequency	N/A
	Nominal DC inp Nominal output	out (V) AC voltage (V):	-16	
AC output U (V)	Frequency (Hz)	Condition/status	Comments	
7		Without load		
		Resistive load application		C
		Resistive load removal	O.	
Supplement	ary information:		4	

4.8.2	TABLE: Array insulation resistance detection for inverters for ungrounded and functionally grounded arrays					N/A	
4.8.2.1	Array	Array insulation resistance detection for inverters for ungrounded arrays					
DC Voltage below minimum operating voltage (V)		DC Voltage for inverter begin operation (V)	Resistance between ground and PV input terminal ()	Required Insulation resistance R = (V _{MAX PV} / 30mA) ()	Result		

Note:

For isolated inverters, shall indicate a fault in accordance with 13.9 (operation is allowed); the fault indication shall be maintained until the array insulation resistance has recovered to a value higher than the limit above. For non-isolated inverters, or inverters with isolation not complying with the leakage current limits in the minimum inverter isolation requirements in Table 30, shall indicate a fault in accordance with 13.9, and shall not connect to the mains; the inverter may continue to make the measurement, may stop indicating a fault and may connect to the mains if the array insulation resistance has recovered to a value higher than the limit above. It is not required to test all PV input terminals if analysis of the design indicates that one or more terminals can be expected to have the same result, for example where multiple PV string inputs are in parallel.

Supplementary information:



DE		OAG			
Clause	Requirement + Test	•	Result - Remark		Verdict
•					

4.8.3.2 TABLE: 30mA touch current type test for isolated inverters					
Condition	Current (mA)	Limit (30mA)			
DC+ to PE			V		
DC- to PE	C				

Supplementary information:

The touch current measurement circuit of IEC 60990, Figure 4 is connected from each terminal of the array to ground, one at a time.

4.8.3.3	TABLE: Fire hazard residual current type test for isolated inverters					
	Condition Current (mA) Limit (300mA or 10mA per					
	DC+ to PE		DI-			
	DC- to PE					
Supplem	entary information:	-16		C		

4.8.3.5	TABLE	TABLE: Protection by residual current monitoring						
Test conditions: See below								
4.8.3.5.2	Test fo	Test for detection of excessive continuous residual current N/A						N/A
Tracker	PV	Input	Output	Baseline trigger	Measured trigger	time (ms	s), shall <	300 ms
No.	(+ or -)	(Vdc)	(Vac, kW)	current (mA)	(repeat 5 times)			
		J			2012			

Note:

- maximum 300mA for inverters with continuous output power rating ≤30 kVA;
- maximum 10mA per kVA of rated continuous output power for inverters with continuous output power rating > 30 kVA.

This test shall be repeated 5 times, and for all 5 tests the time to disconnect shall not exceed 0,3s.

The test is repeated for each PV input terminal. It is not required to test all PV input terminals if analysis of the design indicates that one or more terminals can be expected to have the same result, for example where multiple PV string inputs are in parallel.

Supplementary information:



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Clause	Require	Requirement + Test		DI		Result - Remark			Verdict
					1				
4.8.3.5	.8.3.5 TABLE: Protection by residual current monitoring								N/A
Test co	onditions:	See	below						
4.8.3.5.3 TABLE: Test for detection of sudden changes in residual current									N/A
Tracker	PV	Input	Output	Baseline	Measured trigger time (ms), sh				300 ms
No.	(+ or -)	(Vdc)	(Vac, kW)	trigger	for (30 mA); <150 ms for (60 mA); <40 ms				<40 ms
110.				current (mA)	f	for (150 mA) (repeat 5 times)			
30 mA su	dden cha	anges in r	esidual curre	nt				_	
6									
60 mA sudden changes in residual current									
							V		
150 mA s	udden ch	anges in	residual curre	ent					
7)				16					
				200			•		C
Test cond Suppleme	ition: l _c + 3 entary info	30/60/150r rmation:		is set that 30/60		Flow and	switch S i	s closed.	
All above	tests indic	ate a fault	in accordance	with clause 13.9	9	<u> </u>			



PHOTOS





ADAYO

WIR POOL PUT

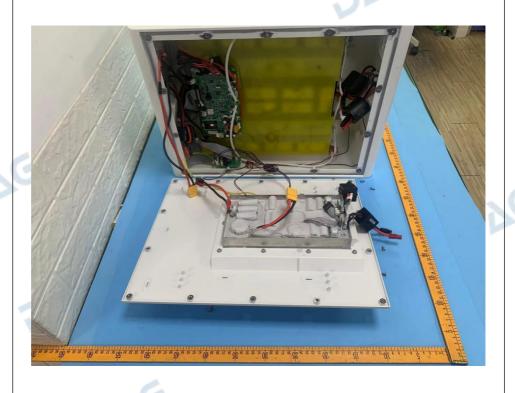
WIR POOL

Photo 3















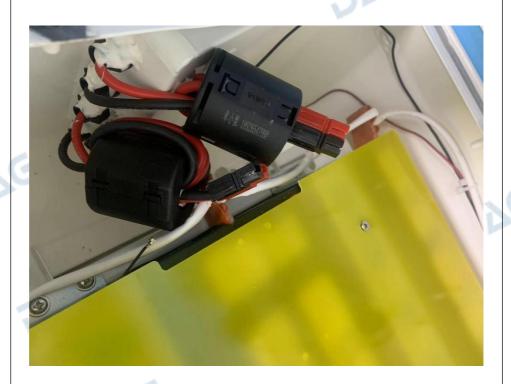
















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----- End of Report -----